OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

## NOTICE OF INTENTION TO DRILL

OIL & GAS  
CONSERVATION COMMISSION

## INSTRUCTIONS:

A notice of intention to drill a well shall be filed in duplicate on all Federal and Patented lands, and in triplicate on all State lands. Do not begin operations until approved copy has been received. It is mandatory that the proposed location comply with all rules and regulations of the Commission. Locate well on section grid in proper location, and indicate extent of lease. Unless operations are commenced within 180 days after the date of approval hereof, this approval to drill will become null and void.

Name of Operator The British-American Oil Producing Company Phone No. Ac. 2-9401  
Address P. O. Box 180 City Denver State Colorado

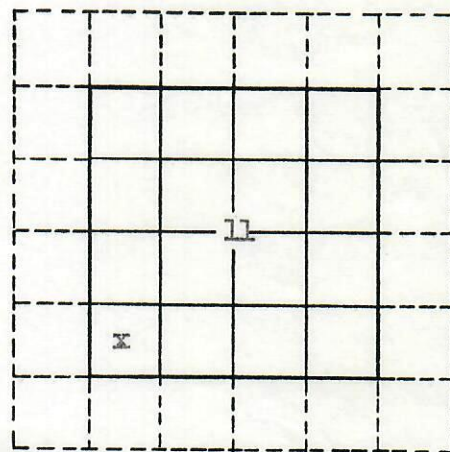
How is liability secured: Well Bond (Attached) ☐; Blanket Bond ☒; Waiver ☐  
(Check one)

Lease Name Colorado

Well No. A-B #1

Field Name N. W. Beall Creek Wildcat ☒

County Logan



Location C SW SW Section 11 Township 10N Range 53W Meridian 6 PM  
(quarter quarter)  
660 feet from South Section line and 660 feet from West Section Line  
N or S E or W

The well is located on: Patented land ☐ State land ☒ Federal land ☐

The well is located within a spaced area: Yes ☐ No ☒

Distance from proposed location to nearest property or lease line \_\_\_\_\_ feet.

Distance from proposed location to nearest drilling unit line \_\_\_\_\_ feet.

Objectives: Skull Creek Depth 5128'; "O" Sand Depth 5286'  
Formation Estimate Formation Estimate

Proposed length of surface casing 44 feet.

REMARKS: PROGRAM to drill and test subject well to the "J" Sand of the Graneros Series:  
Surface Casing: 9-5/8" ASW casing to be set at approx. 44' GL and cemented as follows: Mix 25 cu. ft. of concrete with ratio of 1 sack cement to 1 1/2 cu. ft. sand and 3 cu. ft. gravel. Pour concrete in annulus and fill to surface. WOC 24 hours. Production Casing: 5-1/2" OD 11# J-55 casing to be set thru the oil producing zone of the "J" Sand. Use centralizers and rotating type scratchers thru the "D", "J", and "O" Sands and cement with 200 sax Pozmix "A" with 2% Gel. WOC 72 hrs. No coring planned. Logging: Combination ES-Ind. log from TD to surface casing. Detail from TD to approx. 100' above the Niobrara. Microlog from TD to 1000' above TD. Run Gamma Ray log in conjunction with perforating. Drilling Time: Use Geolograph from 210' to TD. Drift Surveys: At 50' intervals to 300'; thereafter, at 250' intervals. Standard Depth Measurements: SLM of drill pipe at approx. 150' above the Greenhorn, prior to coring, DST, and at TD. Completion Program: Whenever practicable, completion will be with rotary.

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

Date JUL - 9 1958

Company BRITISH-AMERICAN Date 7-8-58

Address P. O. Box 180, Denver Phone No. Ac. 2-9401

By [Signature] Title District Superintendent  
Signature

Director