



OIL AND GAS CONSERVATION COMM  
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator British-American Oil Prod Co  
County Logan Address Box 180  
City Denver 1, State Colorado  
Lease Name COLORADO Well No. AB-1 Derrick Floor Elevation 4202  
Location C of SW SW Section 11 Township 10 N Range 53 W Meridian 6PM  
660 (quarter quarter) feet from South Section line and 660 feet from West Section Line  
N or S E or W

Drilled on: Private Land ☐ Federal Land ☐ State Land ☒  
Number of producing wells on this lease including this well: Oil 0; Gas 0  
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 29, 1958

Signed Thomas M. Hooper  
Title District Superintendent

The summary on this page is for the condition of the well as above date.  
Commenced drilling 7-9-, 1958 Finished drilling 7-17-, 1958

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
9-5/8"	25.6	Armco	46' GL	1.5 Cu Yds	24 hrs	30 mins	500

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
TOTAL DEPTH <u>5338' KB</u>		PLUG BACK DEPTH <u> </u>	

AJJ	
DVR	
WRS	
HHM	
JAM	
FJP	
JJD	
FILE	

Oil Productive Zone: From Dry To   Gas Productive Zone: From DRY To    
Electric or other Logs run Yes Date 7-16-58, 19   
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:  

DATA ON TEST

Test Commenced   A.M. or P.M.   19  Test Completed   A.M. or P.M.   19   
For Flowing Well: For Pumping Well:

Flowing Press. on Csg.   lbs./sq.in. Length of stroke used   inches.  
Flowing Press. on Tbg.   lbs./sq.in. Number of strokes per minute    
Size Tbg.   in. No. feet run   Diam. of working barrel   inches  
Size Choke   in. Size Tbg.   in. No. feet run    
Shut-in Pressure   Depth of Pump   feet.  
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  

TEST RESULTS: Bbls. oil per day <u> </u> API Gravity <u> </u>	
Gas Vol. <u> </u> Mcf/Day;	Gas-Oil Ratio <u> </u> Ct/Bbl. of oil
B.S. & W. <u> </u> %;	Gas Gravity <u> </u> (Corr. to 15.025 psi & 60°F)

## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

[illegible]

TEST NO. 2242