

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/21/2025

Submitted Date:

04/21/2025

Document Number:

715501609

FIELD INSPECTION FORMLoc ID 312774 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10528

Name of Operator: ARCH OIL & GAS LLC

Address: 14785 PRESTON RD STE 290

City: DALLAS State: TX Zip: 75254

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

17 Number of Comments

6 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Heaslip, Tracy		theaslip@archog.com	
Browning, Jeffrey	(940) 391-7210	jbrowning@archog.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222315	WELL	SI	01/01/2025	OW	081-05291	J P WEISE 2	SI

General Comment:**ECMC Inspection Report Summary**

On Monday, 04/21/2025, Compliance Inspector Kirby Burchett, was on location for a follow up field inspection at Arch Oil & Gas LLC on the J P Weise 2 well, Location #312744, in Moffat County, Colorado.

This location is within or close proximity to a Colorado Parks & Wildlife (CPW) District with High Priority, NSO, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #715501205 on 1/26/25. No response from Operator for Corrective Actions issued on 1/26/25. No activity on location. Called emergency number and learned from contract lease operator that well is to plugged and abandoned. The following Corrective Actions are unresolved and original due dates remain:

1. Debris
2. Unused equipment.
3. Tank battery sign incomplete
4. Oily waste and stained soil
5. Unmarked anchor.
6. Location inaccessible.

Refer to Inspection Photos for observed compliance issues.

While on location the following compliance issue was observed:

1. Stained soil around pumping unit.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location			
Lease Road:			
Type	Access		
comment:	Access blocked due to locked gate.		
Corrective Action	Provide key, combinations, or alternate method of access.	Date:	02/03/2025
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Sign missing required information		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	03/24/2025
Emergency Contact Number:			
Comment:	(970) 216-9119		
Corrective Action:		Date:	
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Propane tank		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	02/22/2025
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	02/06/2025
Overall Good: <input type="checkbox"/>			

Spills:				
Type	Area	Volume		
Crude Oil	Tank			
Comment: Oily waste at tank valve				
Corrective Action: Remove and properly dispose of any oily waste, stained and contaminated soil to an approved facility.			Date:	02/14/2025
Lube Oil	Pump Jack			
Comment: Leaking equipment with oily waste and stained soil.				
Corrective Action: Remove and properly dispose of any oily waste, stained and contaminated soil to an approved facility.			Date:	05/06/2025

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Barbed wire		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Double rail		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Deadman # & Marked	# 2		
Comment:	1 unmarked anchor All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Propane tank. Not in use.		
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
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CRUDE OIL	1	400 BBLs	HEATED STEEL AST		,		
Comment:							
Corrective Action:						Date:	
<u>Paint</u>							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Earth	Adequate						
Comment:		Unlined					
Corrective Action:						Date:	
<u>Venting:</u>							
Yes/No	NO						
Comment:							
Corrective Action:						Date:	
<u>Flaring:</u>							
Type							
Comment:							
Corrective Action:						Date:	

Inspected Facilities									
Facility ID:	222315	Type:	WELL	API Number:	081-05291	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
Comment: <div>February 2025 Production Report Shut In - January 2025</div>									
Corrective Action: _____ Date: _____									

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention		
Berms						
Ditches						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404173227	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7014994
715501610	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7014991