

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

04/17/2025

Submitted Date:

04/21/2025

Document Number:

708303722

FIELD INSPECTION FORM

Loc ID 416722	Inspector Name: Morris, Matthew	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input checked="" type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 11 Number of Comments 3 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
Operator Information: ECMC Operator Number: 96850 Name of Operator: TEP ROCKY MOUNTAIN LLC Address: 1058 COUNTY ROAD 215 City: PARACHUTE State: CO Zip: 81635				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Smelser, Wayne		wayne.smelser@state.co.us	
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
416839	WELL	PR	07/02/2014	GW	045-19373	McLin B19	PR
416842	WELL	PR	10/29/2012	GW	045-19375	McLin B9	PR
416843	WELL	PR	03/30/2015	GW	045-19376	McLin B6	PR
416844	WELL	PR	01/17/2012	GW	045-19377	McLin B3	PR
416848	WELL	PR	01/17/2012	GW	045-19379	McLin B7	PR
416849	WELL	PR	01/24/2014	GW	045-19380	McLin B11	PR
416851	WELL	PR	01/19/2014	GW	045-19381	McLin B17	PR
416852	WELL	PR	01/19/2014	GW	045-19382	McLin B15	PR
416855	WELL	PR	01/19/2014	GW	045-19383	McLin B20	PR
416856	WELL	PR	01/19/2014	GW	045-19384	McLin B16	PR
416860	WELL	PR	07/02/2014	GW	045-19387	McLin B8	PR
416862	WELL	PR	10/29/2012	GW	045-19389	McLin B5	PR
416863	WELL	PR	10/01/2023	GW	045-19390	McLin B4	PR
416864	WELL	PR	07/02/2014	GW	045-19391	McLin B18	PR
434060	WELL	PR	06/15/2016	GW	045-22156	McLin B21	PR

General Comment:

CECMC Audit Report Summary

On 4/17/2025 at approximately 11:55, Compliance Inspector Matthew Morris conducted a follow-up audit at TEP ROCKY MOUNTAIN LLC, McLin/B Pad at Location ID #416722 in Garfield County, Colorado.

During the audit, the following compliance issues were observed:

- 1) Illegible tank label
- 2) Staining in tank containment
- 3) Stored supplies (load hoses) in tank containment pose a wildlife entry hazard

A follow-up on this site audit will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐**Signs/Marker:**

Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Illegible tank label.		
Corrective Action:	Install label to comply with Rule 605.h.	Date:	05/21/2025

Emergency Contact Number:

Comment: 911/(970)285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Staining in tank containment near load-out valves and hoses.		
Corrective Action:	Properly dispose of oily waste in accordance with 905.e.	Date:	05/06/2025
Type	STORAGE OF SUPL		
Comment:	Stored supplies (load hoses) in tank containment. Open-ended hoses pose a wildlife entry hazard.		
Corrective Action:	Remove stored supplies from location.	Date:	04/28/2025

Overall Good: ☐**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:		Date:	

Equipment:				corrective date	
Type: Bird Protectors	# 13				
Comment:					
Corrective Action:					Date:
Type: Emission Control Device	# 2				
Comment:					
Corrective Action:					Date:
Type: Bradenhead	# 15				
Comment:					
Corrective Action:					Date:
Type: Pig Station	# 1				
Comment:					
Corrective Action:					Date:
Type: Gas Meter Run	# 15				
Comment:					
Corrective Action:					Date:
Type: Horizontal Heated Separator	# 16				
Comment:					
Corrective Action:					Date:
Type: Ancillary equipment	# 1				
Comment:	Liquid nitrogen tank				
Corrective Action:					Date:
Type: Ancillary equipment	# 1				
Comment:	Chemical tank				
Corrective Action:					Date:
Type: Plunger Lift	# 15				
Comment:					
Corrective Action:					Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	300 BBLs	HEATED STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
------	----------	---------------------	---------------------	-------------

Metal					
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal					
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal					
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	300 BBLs	HEATED STEEL AST		,
Comment:	Refer to Signs/Marker section for Corrective Action.				
Corrective Action:					Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					

<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal						
Comment:						
Corrective Action:				Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	300 BBLS	STEEL AST		,	
Comment:						
Corrective Action:				Date:		
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal						
Comment:						
Corrective Action:				Date:		
<u>Venting:</u>						
Yes/No	NO					
Comment:						
Corrective Action:				Date:		
<u>Flaring:</u>						
Type						
Comment:						
Corrective Action:				Date:		

Inspected Facilities				
Facility ID:	416839	Type:	WELL	API Number: 045-19373 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	416842	Type:	WELL	API Number: 045-19375 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	416843	Type:	WELL	API Number: 045-19376 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	416844	Type:	WELL	API Number: 045-19377 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	416848	Type:	WELL	API Number: 045-19379 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	416849	Type:	WELL	API Number: 045-19380 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	416851	Type:	WELL	API Number: 045-19381 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	416852	Type:	WELL	API Number: 045-19382 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

<u>Producing Well</u>				
Comment:				
Corrective Action:				Date: <input type="text"/>
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	416855	Type:	WELL	API Number: 045-19383 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:				
Corrective Action:				Date: <input type="text"/>
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	416856	Type:	WELL	API Number: 045-19384 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:				
Corrective Action:				Date: <input type="text"/>
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	416860	Type:	WELL	API Number: 045-19387 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:				
Corrective Action:				Date: <input type="text"/>
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	416862	Type:	WELL	API Number: 045-19389 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:				
Corrective Action:				Date: <input type="text"/>
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	416863	Type:	WELL	API Number: 045-19390 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:				
Corrective Action:				Date: <input type="text"/>
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	416864	Type:	WELL	API Number: 045-19391 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:				
Corrective Action:				Date: <input type="text"/>
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	434060	Type:	WELL	API Number: 045-22156 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:				

Corrective Action:		Date:	
--------------------	--	-------	--

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention		
		Ditches				
		Gravel				
Gravel						
		Culverts				
Berms						
Compaction						
		Compaction				

Comment: [Light gravel and compaction on location and lease road; future stormwater events may create tracking issues.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404173314	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7015072
708303723	Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7015070