

FORM

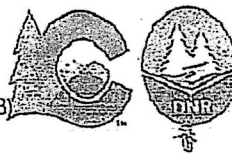
17

Rev
11/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

BRADENHEAD TEST REPORT

Step 1. Before opening any valves, record all tubing and casing pressures as found.

Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at <http://cogcc/reg.html#opguidance>

Step 3. Conduct Bradenhead test.

Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.

Step 5. Submit sample analytical results via Form 43.

1. OGCC Operator Number: _____ 3. BLM Lease No: SL 73500 705

2. Name of Operator: _____

4. API Number: 25113-0043 5. Multiple completion? ☐ Yes ☒ No6. Well Name: Hamilton Creek State Number: 36-437. Location (Qtr, Sec, Twp, Rng, Meridian): Sec 36 T43N R14W8. County: S.M. 9. Field Name: HC10. Minerals: ☐ Fee ☐ State ☐ Federal ☐ Indian11. Date of Test: 6-12-2412. Well Status: ☐ Flowing☐ Shut In ☐ Gas Lift☐ Pumping ☐ Injection☐ Clock/Intermittent☒ Plunger Lift

13. Number of Casing Strings:

☐ Two ☐ Three ☐ Liner?

14. EXISTING PRESSURES

Record all pressures as found	Tubing: _____ Fm: _____	Tubing: <u>320</u> Fm: <u>320</u>	Prod Csg <u>840</u> Fm: _____	Intermediate Csg: _____	Surf. Csg <u>5</u>
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BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.

Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Bradenhead Fluid" column: H = Water H₂O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Buried valve? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:	Bradenhead Fluid:
Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	5	<input type="checkbox"/>	<input type="checkbox"/> 320	<u>840</u>		<u>0</u>	<u>N</u>
BRADENHEAD SAMPLE TAKEN?	10	<input type="checkbox"/>	<input type="checkbox"/> 320	<u>840</u>		<u>0</u>	<u>N</u>
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid	15	<input type="checkbox"/>	<input type="checkbox"/> 320	<u>840</u>		<u>0</u>	<u>N</u>
Character of Bradenhead fluid:	20	<input type="checkbox"/>	<input type="checkbox"/> 320	<u>840</u>		<u>0</u>	<u>N</u>
Clear Fresh	25	<input type="checkbox"/>	<input type="checkbox"/> 320	<u>840</u>		<u>0</u>	<u>N</u>
Sulfur Salty Black	30	<input type="checkbox"/>	<input type="checkbox"/> 320	<u>840</u>		<u>0</u>	<u>N</u>
Other:(describe)	35	<input type="checkbox"/>	<input type="checkbox"/> 320	<u>840</u>		<u>0</u>	<u>N</u>
Instantaneous Bradenhead PSIG at end of test: > <u>0</u>							