

OIL AND GAS CONS
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

JUN 14 1966

State-Warren Offset

13

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other
2. NAME OF OPERATOR C.F. Raymond						5. LEASE DESIGNATION AND SERIAL NO. State Lease 66/2486-5	
3. ADDRESS OF OPERATOR 1700 Broadway, Suite, 517, Denver, Colorado 80202						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 600' FSL & 330' FWL of SWSW Sec. 11 At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO. 66151						DATE ISSUED 5/3/66	
12. COUNTY OR PARISH Logan						13. STATE Colorado	
15. DATE SPUDDED 5/23/66		16. DATE T.D. REACHED 5/26/66		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4195' GL; 4201' KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5041' Log		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-electrical	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
Casing Size		Weight, LB./FT.		Depth Set (MD)		Hole Size	
8 5/8"				131'			
Cementing Record		Amount Pulled		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
115 SX							
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
TEST WITNESSED BY							

SIGNED

C.F. Raymond

TITLE

Operator

DATE

6/10/66

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"J" Sand	5000	5010	Shut-in 30 minutes, open 60 minutes, shut-in 30 minutes, gas to surface in 7 minutes, gauged 121,000 CFPD, recovered 15' oil-cut mud, 700' water. F.P. 87-273#; SIP 806-795# HP 2725-2714#

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4029	
Carlile	4414	
Greenhorn	4638	
Bentonite	4773	
"D" Sand	4866	
"J" Sand	4984	
T.D.	5043	