

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/21/2025

Submitted Date:

04/25/2025

Document Number:

708906342

FIELD INSPECTION FORM

Loc ID 335339 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 28 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
270266	WELL	PR	10/03/2005	GW	045-09507	GIBSON GULCH UNIT 13-20A	PR
276399	WELL	PR	06/14/2005	GW	045-10446	GGU DALEY 14A-20-691	PR
276400	WELL	PR	06/23/2005	GW	045-10445	GGU DALEY 14D-20-691	PR
276409	WELL	PR	11/04/2009	GW	045-10451	GGU DALEY 11C-29-691	PR

General Comment:

[CECMC Inspection/Audit Report Summary](#)
On 04/21/2025 at approximately 15:15 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at TEP ROCKY MOUNTAIN LLC GIBSON GULCH UNIT 13-20A Location # 335339 in Garfield County Colorado. Location is within High Priority/Density/Black Bear Habitat areas. While there, I observed normal production operations.

During this inspection/audit the following compliance issues were observed:

1. Signs/Marker - Tank labels weathered & some required information is illegible with a CA date of 05/25/2025
2. Housekeeping - Unused equipment on location with a CA date of 05/25/2025

A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.
This is a summary of inspection/audit report

Dual lease - Shared facilities with GIBSON GULCH UNIT 13-20 location # 311596

Location			
Lease Road:			
Type	Access		
comment:			
Corrective ActionL		Date:	
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:	Sign weathered & cracking but still legible at this time		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Tank labels weathered & some required information is illegible/not in compliance with CECMC rules		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: A. Name of Operator; B. Operator's emergency contact telephone number; C. Tank capacity; D. Tank contents; and E. NFPA label or equivalent globally harmonized label.	Date:	05/25/2025
Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:		Date:	
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment on location Unused chemical tank near wellheads & unused hose in tank battery secondary containment		
Corrective Action:	Comply with CECMC 600 series rules	Date:	05/25/2025
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Cattle panels		
Corrective Action:			Date:
Type	OTHER		
Comment:	Chemical tank - cattle panels		
Corrective Action:			Date:
Type	LOCATION		
Comment:	Barbed wire fence		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	Cattle panels		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:			Date:

Equipment:			corrective date
Type: Bradenhead	# 4		
Comment:	Taylor plugs located on bradenheads, bradenhead valves are accessible.		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Chemical tank Equipment is disconnected & not in use/unused equipment - please refer to Housekeeping for CA		
Corrective Action:			Date:
Type: Bird Protectors	# 9		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 7		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 7		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 4		
Comment:	All wells on plunger lift		
Corrective Action:			Date:

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	200 BBLs	HEATED STEEL AST		
Comment: Tanks not equipped with telemetry					
Corrective Action:					Date:
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth					
Comment: Centralized containment					
Corrective Action:					Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities

Facility ID: 270266 Type: WELL API Number: 045-09507 Status: PR Insp. Status: PR

Producing Well

Comment:	<u>Producing, well on plunger lift</u>	
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 276399 Type: WELL API Number: 045-10446 Status: PR Insp. Status: PR

Producing Well

Comment:	<u>Producing, well on plunger lift</u>	
Corrective Action:		Date:

BradenHead

Date of Last Brhd Test: 05/20/2024 Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 195 Fluid Type: GAS

End Surf Csg Pressure: 0

Comment: BH line connected to flowline - FORM 4 SUNDRY document #'s 402428849 & 403075783

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 276400 Type: WELL API Number: 045-10445 Status: PR Insp. Status: PR

Producing Well

Comment:	<u>Producing, well on plunger lift</u>	
Corrective Action:		Date:

BradenHead

Date of Last Brhd Test: 05/24/2024 Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 81 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment: BH line connected to sales line - FORM 4 SUNDRY document # 403065670

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 276409 Type: WELL API Number: 045-10451 Status: PR Insp. Status: PR

Producing Well

Comment:	<u>Producing, well on plunger lift</u>	
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Rip Rap						
Gravel						Sparse to none in most areas
		Culverts				
		Rip Rap				
		Gravel				Sparse to none
Berms						
		Compaction				Light compaction in some areas
		Sediment Traps				
		Ditches				
Compaction						Light compaction
				Material Handling And Spill Prevention		Chemical tank containment
Ditches						

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Please refer to Signs/Marker & Housekeeping for corrective actions	smelserw	04/25/2025
Dual lease - Shared facilities with GIBSON GULCH UNIT 13-20 location # 311596		

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708906343	Inspection/Audit 708906342 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7023792
708906344	Inspection/Audit 708906342 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7023793