

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/21/2025

Submitted Date:

04/25/2025

Document Number:

708906339**FIELD INSPECTION FORM**Loc ID 335280 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: 1058 COUNTY ROAD 215City: PARACHUTE State: CO Zip: 81635**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**21 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211380	WELL	PR	04/20/1997	GW	045-07140	GIBSON GULCH UNIT 8-30	PR
267918	WELL	PR	08/03/2003	GW	045-09221	GIBSON GULCH 8-30B	PR
267919	WELL	PR	08/03/2003	GW	045-09222	GIBSON GULCH 8-30 C	PR

General Comment:**CECMC Inspection/Audit Report Summary**

On 04/21/2025 at approximately 14:47 hours, I, Compliance Specialist, Wayne Smelser
Conducted an on-site inspection/audit at TEP ROCKY MOUNTAIN LLC GIBSON GULCH UNIT 8-30 Pad
Location # 335280 in Garfield County Colorado.

Location is within High Priority/Density/Black Bear Habitat areas.

While there, I observed normal production operations.

During this inspection/audit the following compliance issues were observed:

1. Signs/Marker - Battery sign damaged & some required information is illegible with a CA date of 05/25/2025

A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection/audit report.

Split pad/Remote location - Shared facilities with the GIBSON GULCH UNIT 5-29 location # 323969

Location**Lease Road:**

Type	Access		
comment:			
Corrective ActionL		Date:	

Overall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:	Battery sign damaged & some required information is illegible/not in compliance with CECMC rules		
Corrective Action:	<p>Tank Battery Signage -</p> <p>(1) Within 60 days after the installation of a Tank battery, a permanent, conspicuous sign will be located at the battery.</p> <p>(2) The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide:</p> <p>A. Name of the Operator;</p> <p>B. Telephone number at which the Operator can be reached at all times;</p> <p>C. Telephone number for local emergency services (911 where available);</p> <p>D. The public road used to access the Tank battery site;</p> <p>E. Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s);</p> <p>and</p> <p>F. Location, including the quarter/quarter section, of the Tank battery.</p>	Date:	05/25/2025
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	911/970-285-9377	
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	TANK BATTERY		
Comment:	Cattle panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Cattle panels		
Corrective Action:		Date:	

Equipment:

Type: Horizontal Heated Separator	# 4		corrective date
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 1		
Comment:	1 unmarked deadman - please refer to photo log All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 4		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 3		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Bradenhead	# 3		
Comment:	Taylor plugs located on bradenheads, bradenhead valves are accessible.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	3	200 BBLS	STEEL AST		,	
Comment:	Tanks not equipped with telemetry					
Corrective Action:					Date:	

Paint

Inspector Name: Smelser, Wayne

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	Centralized containment			
Corrective Action:			Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	211380	Type:	WELL	API Number:	045-07140	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	267918	Type:	WELL	API Number:	045-09221	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	
BradenHead									
Date of Last Brhd Test:		05/14/2024		Annual Brhd Completed?					
Last Brhd Test Results		Initial Surf Csg Pressure:		203		Fluid Type:		NONE	
		End Surf Csg Pressure:		0					
Comment:	BH line connected to flowline - FORM 4 SUNDRY document # 402558126								
	Ball valve on line connecting BH line to flowline appears to be shut - please refer to photo log								
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	267919	Type:	WELL	API Number:	045-09222	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						Light compaction
Gravel						Sparse to none in most areas
		Ditches				
		Compaction				Small amount of light compaction
		Gravel				Sparse to none
		Gravel				

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
Please refer to Signs/Marker for corrective action & also refer to Equipment & Inspected Facilities for comments.	smelserw	04/25/2025
Split pad/Remote location - Shared facilities with the GIBSON GULCH UNIT 5-29 location # 323969		

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708906340	Inspection/Audit 708906339 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7023746
708906341	Inspection/Audit 708906339 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7023747