



02358779

Fluid Sample Report

Date 5-7-75 Ticket No. 16599
Company Webb Resources, Inc.
Well Name & No. Flader #13-1 DST No. 1
County Adams State Colorado
Sampler No. 15 Test Interval 8336-8362

Pressure in Sampler 400 PSIG BHT 189° OF

Total Volume of Sampler: 2200 cc.
Total Volume of Sample: 2000 cc.
Oil: None cc.
Water: None cc.
Mud: 2000 cc.
Gas: None cu. ft.
Other:

Resistivity

~~Water~~ Mud 1.7 @ 72° of Chloride Content 3400 ppm.

Mud Pit Sample 1.7 @ 72° of Chloride Content 3400 ppm.

Gas/Oil Ratio Gravity °API @ OF

Where was sample drained Rig.

Remarks: Rig water R.W. 10.0 @ 68° = 550 ppm chl.



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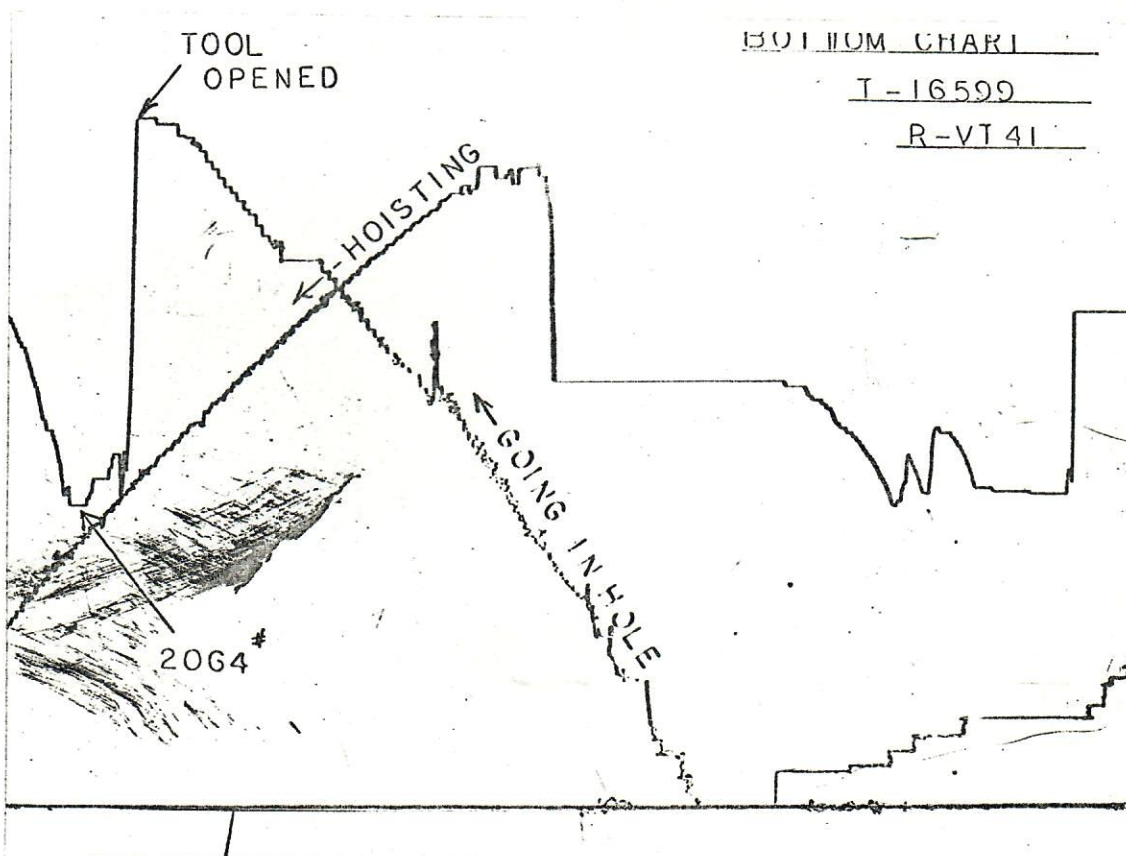
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This recorder blanked off below the bottom packer and since pressure bled to only 2064 lbs., which is more than the shut-in pressure, the bottom packer held. Recorder No. VP-41.