

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

file in triplicate for Patented and Federal lands.
file in quadruplicate for State lands.

RECEIVED

MAY 23 1975

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | | | |
|---|-------------------------------|--|------------------------------------|--|------------------------------------|---|--------------------------------|
| 1a. TYPE OF WELL: | | OIL WELL <input type="checkbox"/> | GAS WELL <input type="checkbox"/> | DRY <input checked="" type="checkbox"/> | Other <input type="checkbox"/> | | |
| b. TYPE OF COMPLETION: | | NEW WELL <input type="checkbox"/> | WORK OVER <input type="checkbox"/> | DEEP-EN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> | DIFF. RESVR. <input type="checkbox"/> | Other <input type="checkbox"/> |
| 2. NAME OF OPERATOR | | | | | | 7. UNIT AGREEMENT NAME | |
| Webb Resources, Inc. | | | | | | FLADER | |
| 3. ADDRESS OF OPERATOR | | | | | | 9. WELL NO. | |
| 1776 Lincoln Street, Denver, Colorado 80203 | | | | | | #13-1 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) | | | | | | 10. FIELD AND POOL, OR WILDCAT | |
| At surface 990' FNL & 990' FEL (SW NE NE Sec. 13) | | | | | | Unnamed Field | |
| At top prod. interval reported below | | | | | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA | |
| At total depth | | | | | | Sec. 13-3S-65W | |
| 14. PERMIT NO. | | DATE ISSUED | | 12. COUNTY | | 13. STATE | |
| 75 290 | | 4-17-75 | | Adams | | Colorado | |
| 15. DATE SPUDDED | 16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.) | | 18. ELEVATIONS (DF, REB, RT, GR, ETC.) | | 19. ELEV. CASINGHEAD | |
| 4-22-75 | 5-7-75 | 5-9-75 (Plug & Abd.) | | 5435' G.L. | | ----- | |
| 20. TOTAL DEPTH, MD & TVD | 21. PLUG, BACK T.D., MD & TVD | 22. IF MULTIPLE COMPL., HOW MANY | | 23. INTERVALS DRILLED BY | ROTARY TOOLS | CABLE TOOLS | |
| 8505' | ----- | ----- | | ----- | 0-8505' | ----- | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) | | | | | | 25. WAS DIRECTIONAL SURVEY MADE | |
| ----- | | | | | | no | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN | | | | 27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) | | | |
| IES & Density | | | | DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side) | | | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | | AMOUNT PULLED | |
| 8-5/8" | 20# | 214' KB | 12-1/4" | 200 SXS | | none | |
| 29. LINER RECORD | | | | | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | 30. TUBING RECORD | | |
| --- | --- | --- | --- | --- | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| --- | --- | --- | --- | --- | --- | --- | --- |
| 31. PERFORATION RECORD (Interval, size and number) | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| | | | | DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED | | |
| | | | | 1650-1400 | 50 SXS | DVR | ✓ |
| | | | | 250- 175 | 25 SXS | FJP | ✓ |
| | | | | Top Surface | 10 SXS | HHM | ✓ |
| 33. PRODUCTION | | | | | | | |
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| | | | | | | JAW | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| | | | | | | | JJD |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY—API (CORR.) | |
| | | | | | | CGH | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | | | | | | TEST WITNESSED BY | |
| | | | | | | CGM | |
| 35. LIST OF ATTACHMENTS | | | | | | | |
| Subsequent Report of Abandonment, Geological Report | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | |
| SIGNED | | TITLE | | | DATE | | |
| ORLYN TERRY | | Exploration Manager | | | 5-22-75 | | |

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|---------------|------|--------|--|
| DST #1 "J" | 8336 | 8362' | <p>op 15 min/si 30'/op 45 min/si 60'/ 1st flow: tool opened with good blow and remained throughout 2nd flow: tool opened with good blow and remained throughout</p> <p>RECOVERED: 1660' very slightly gas cut MUD</p> <p>PRESSURES: HP: 4734-4394# 1stFP: 552-648# 2ndFP: 676-917# SIP: 3486-2892#</p> |

38.

GEOLOGIC MARKERS

| NAME | TOP | |
|-----------|-------------|---------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| Fox Hills | 1530' | |
| Sussex | 5135' | |
| Niobrara | 7385' | |
| Timpass | 7730' | |
| Greenhorn | 7838' | |
| "D" Sand | 8140' | |
| "J" Sand | 8190' | |
| DTD: | 8505' | |
| LTD: | 8512' | |