



NT OF NATURAL RESOURCES  
CONSERVATION COMMISSION  
STATE OF COLORADO

RECEIVED  
APR 17 1975

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>REENTER</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. GAS CONS. COMM.
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR WEBB RESOURCES, INC.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 1776 Lincoln Street, Denver, Colorado 80203		8. FARM OR LEASE NAME FLADER
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 990' FNL & 990' FEL (SW NE NE Sec. 13) At proposed prod. zone		9. WELL NO. #13-1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 6 miles North of Watkins, Colorado		10. FIELD AND POOL, OR WILDCAT Unnamed Field
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13-3S-65W
16. NO. OF ACRES IN LEASE* 640		12. COUNTY Adams
17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 320		13. STATE Colorado

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 8250'	20. ROTARY OR CABLE TOOLS Rotary
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21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5435' Ground Level	22. APPROX. DATE WORK WILL START As soon as possible
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23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	200'	200 SXS
TOWNSHIP 3 SOUTH, RANGE 65 WEST Sec. 13: All				

\*DESCRIBE LEASE

1. Install and test blowout preventor equipment. BOP to be given a daily operational test and each test logged.
2. Drill 7-7/8" hole to approx. 8250' in the Skull Creek formation.
3. In the event of a Producer, stage cementing the production string will be done across potential fresh water zones.
4. If no production string is set and there are fresh water strata or zones below the surf.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED Colyn Terry TITLE Exploration Manager DATE April 17, 1975

(This space for Federal or State Office use)

PERMIT NO. 75 230 APPROVAL DATE APR 17 1975  
APPROVED BY McRogers TITLE DIRECTOR  
CONDITIONS OF APPROVAL, IF ANY:



See Instructions On Reverse Side

A.P.I. NUMBER 05 001 7013
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## INSTRUCTIONS

Before any person shall commence operations for the drilling of any well, such person shall file with the Director an application on Form 2 for a permit to drill, along with a filing and service fee of Seventy-five Dollars (\$75), and must secure the Director's approval before proceeding with such operation. Wells drilled for stratigraphic information only shall be exempt from paying the filing and service fee.

Before any person shall commence operations for the deepening of a well to any source of supply other than the existing producing horizon or for the reentry of a well, such person shall file an application on Form 2 and secure approval of the Director.

Form 2 shall be filed in duplicate for wells on all Patented and Federal lands, and in triplicate for wells on all State lands. An accurate plat or map showing the location of the well and showing measurements necessary for the determination thereof shall be filed with the Director. Unless operations are commenced within one hundred twenty (120) days after the date of approval, the permit will become null and void; however, for good cause shown, the Director may grant an extension not to exceed an additional one hundred twenty (120) days.

Fill in all applicable spaces.

pipe, then a solid cement plug extending 50' below bottom of fresh water strata to 50' above each water strata must be placed when plugging and abandoning the well.

5. Run IES and Formation Density or Sonic logs
6. If commercial production is indicated, cement 5½" casing through productive sand and perforate 4 jet holes per foot.