

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED NOV 3 - 1958



02358776

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Second Creek Operator Jack Rouse
County Adams Address 911 Midland Sav. Bldg., Denver, Colo.
City State

Lease Name McVey Well No. 1 Derrick Floor Elevation 5453'
Location NW1/4NW1/4 Section 17 Township 3 So. Range 65 W. Meridian 6th
665' feet from N Section line and 660' feet from W Section Line

Drilled on: Private Land [X] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil none; Gas none
Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Oct. 28, 1958 Signed [Signature] Title

The summary on this page is for the condition of the well as above date.
Commenced drilling July 2, 1958 Finished drilling July 21, 1958

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 10-3/4", 163', 150, 24 hrs., OK.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes TOTAL DEPTH 8441' and PLUG BACK DEPTH 55' @ surf.

Oil Productive Zone: From To Gas Productive Zone: From To
Electric or other Logs run Electric Date July 19, 1958
Was well cored? yes Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. % Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE



FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	1617	surface sands and shale
Fox Hills	1617	1710	Shale
Hygiene	1710	5327	Shaley sandstone
	5327	5445	Shale
Niobrara	5445	7639	Shale and sand
	7639	7855	Limestone
Timpas	7955	7981	Sandstone, shaley and tight shale and ss
Codell	7981	7988	
Second Dak.	7988	8397	First Dakota absent - silt stone slightly sandy shale
	8397	8424	
Third Dak.	8424	8429	Silt stone, slight gas odor, reworked.
	8429	8476	