

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/23/2025

Submitted Date:

04/25/2025

Document Number:

715202216**FIELD INSPECTION FORM**Loc ID 310902 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10699Name of Operator: OWN RESOURCES OPERATING LLCAddress: 305 S RIDGE STREET #6279City: BRECKENRIDGE State: CO Zip: 80424**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:16 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Dolezal, Pat		pat.dolezal@ownresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
296137	WELL	SI	01/01/2025	GW	125-11293	WINGFIELD 21-44	SI

General Comment:

SE Compliance Specialist Brian Welsh conducted a full audit of the location and equipment. This includes stormwater and interim reclamation along with a full equipment inventory

Location				
Lease Road:				
Type	Access			
comment:	Trail through pasture			
Corrective Action	L			Date:
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	OTHER			
Comment:	Lease sign mounted to meter shed. Sticker is peeling off and needs replaced			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Lease sign mounted to fence at unit			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:				
Corrective Action:				Date: _____
Good Housekeeping:				
Type	OTHER			
Comment:	Stained soil around the wellhead from leaking production water			
Corrective Action:	Conduct maintenance on equipment, cleanup stained material and review self inspection processes			Date: 05/23/2025
Overall Good: <input checked="" type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment: _____				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	PUMP JACK			
Comment:	Metal panels around unit and wellhead			
Corrective Action:				Date:
Type	OTHER			
Comment:	Metal panels around VGS and meter shed			
Corrective Action:				Date:
Equipment:				
Type: Ancillary equipment	# 2			corrective date
Comment:	Electric panel and telemetry equipment			
Corrective Action:				Date:
Type: Prime Mover	# 1			
Comment:	Electric motor			

Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:	Vertical gas separator 50% buried by meter shed		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:	Jensen unit		
Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:	Vertical gas separator 50% buried by meter shed		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
<u>Venting:</u>			
Yes/No			
Comment:			
Corrective Action:		Date:	
<u>Flaring:</u>			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	296137	Type:	WELL	API Number:	125-11293	Status:	SI	Insp. Status:	SI
Producing Well									
Comment:	Producing. Casing production. Production reports are up to date at time of inspection								
Corrective Action:								Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____ Pass _____

Comment Wellhead, pumping unit and meter shed have adequate fencing

Corrective Action _____ Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____ Pass _____

Comment _____

Corrective Action _____ Date _____

1002c. PROTECTION OF SOILS _____ Pass _____

Comment _____

Corrective Action _____ Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____ Pass _____

Comment Location has been minimized since the well was drilled in 2008

Corrective Action _____ Date _____

1003a. Waste and Debris removed? _____ Pass _____

Comment _____

Corrective Action _____ Date _____

Unused or unneeded equipment onsite? _____ Pass _____

Comment _____

Corrective Action _____ Date _____

Pit, cellars, rat holes and other bores closed? _____ Pass _____

Comment _____

Corrective Action _____ Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____ Date _____

1003b. Area no longer in use? PassProduction areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass

Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-CroplandTop soil replaced PassRecontoured Pass80% Revegetation Pass

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? PComment Location has been minimized and vegetation has been established with minimal noxious weeds since the well was drilled in 2008

Corrective Action

Date _____

Overall Interim Reclamation Pass**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715202248	pumping unit	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7023066
715202249	meter shed	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7023067
715202250	vegetation on south side of wellhead	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7023068
715202251	vegetation on north side of wellhead	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7023069