

Contractor Webb Resources, Inc. Top Choke 1"
 Rig No. 10 Bottom Choke 9/16"
 Spot 660' SNL-660' WEL Size Hole 7 7/8"
 Sec. 23 Size Rat Hole None
 Twp. 3 S Size & Wt. D. P. 4 1/2" 16.60
 Rng. 65 W Size Wt. Pipe 4 1/2" 370'
 Field Wildcat I. D. of D. C. 2 1/2"
 County Adams Length of D. C. 370'
 State Colorado Total Depth 8360
 Elevation 5442' "Ground" Interval Tested 8232-8360
 Formation "J" Sand Type of Test Straight
 Tool Open @ 1:00 A. M.
 Flow #1 15 Min. SIP #1 45 Min. Flow #2 60 Min SIP #2 60 Min.
 Flow #3 _____ Min. SIP #3 _____ Min. Flow #4 _____ Min. SIP #4 _____ Min.
 B. H. T. 191° Gravity _____
 Mud Wt. 10.1 Viscosity 72

TOOL SEQUENCE
RECEIVED
 SEP 11 1974
 COLO. OIL & GAS CONS. COMM.



8220-----
 8232-----
 TD 8360-----

Operator Webb Resources, Inc.
 See Distribution
 Well Name and No. Drohan #23-1
 Ticket No. 16400
 Date 9-5-74
 DST No. 1
 No. Final Copies 11

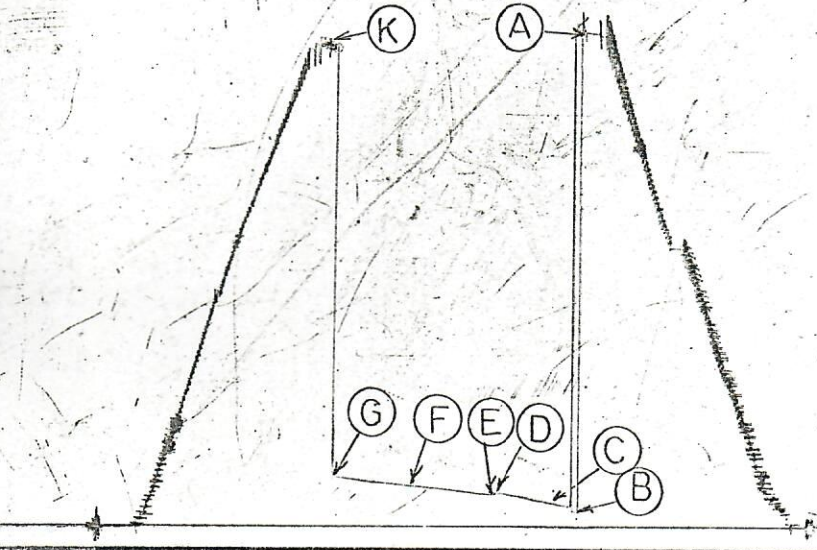
OUTSIDE RECORDER

T-16400

R-3323

PRD Make	<u>Kuster AK-1</u>		
No.	<u>5471</u>	Cap.	<u>7250 @ 8239</u>
	Press	Field	Corrected
IH	A	4320	4349
FH	K	4265	4313
Flow #1-IF	B	130	138
FF	C	130	202
SIP #1	D	315	300
Flow #2-IF	E	278	286
FF	F	352	366
SIP #2	G	444	446
Flow #3-IF	H	None	Taken
FF	I	"	"
SIP #3	J	"	"
Pressure Below Bottom Packer Bled To			

Our Tester: Rick Hanson
 Witnessed By: W.D. Tekell



RECOVERY IN PIPE DID WELL FLOW - Gas No Oil No Water No

120' Drilling mud = .73 Bbl. No shows.

1st Flow - Tool opened with very very weak blow and remained thru open.
 2nd Flow - Tool opened with no blow and remained a no blow.

REMARKS:
 The slightly high flow pressures indicate that the tool was partially plugging during test. Tool was very probably plugging with very heavy mud at the bottom of the hole. The shut pressure curves indicate a very tight formation which would not give up any fluid to clear this heavy mud through the tool.

file

Phone: Area Code 303
522-1206



VIRG'S TESTERS, INC.
P. O. BOX 712
STERLING, COLORADO 80751
RELIABLE DRILL STEM TESTING

HOME OFFICE

FIELD
TEST TICKET

16400

Date: 9-5-74 Customer's Order No. _____

Operator's Name & Address Webb Resources Inc.

Contractor's Name & Address Webb Resources Rig No. W-10

Final Reports to: See VIST Chart No. 11 Invoice to: Webb

Operators Representative: Ray Hines Signed by: _____

Lease Drehan Well No. 23-1 Spot WFL Sec. 23 Twp. 3 Rng. 65

Field WIC County Adams State Colo. Ground Elevation 5477

Formation Test No. 1 Successful No. 1 Mis-run No. _____ Top choke 1" Bottom choke 1"

Total Depth 8360 Size hole 7 1/2" Size rat hole _____ Lgth _____ Was this a straddle test? No

Top Pkr @ 5230 Middle Pkr @ _____ Bottom Pkr @ 3230 Interval Tested 8230-8360

Top PRD Make Kuster Middle PRD, Make _____ Bottom PRD, Make Kuster

No. 5477 Cap 7.50 @ 8739 No. _____ Cap _____ @ _____ No. 3303 Cap. 6.950 @ 8255

Press.	Field	Corrected	Press.	Field	Corrected	Press.	Field	Corrected
IH (A)	<u>4-20.</u>		IH			IH		
FH (K)	<u>4365</u>		FH			FH		
IF (B) (1)	<u>180</u>		IF 1	<u>Inside</u>		IF 1		
FF (C) (1)	<u>130</u>		FF 1	<u>Outside</u>		FF 1		
IF (E) (2)	<u>275</u>		IF 2			IF 2		
FF (F) (2)	<u>252</u>		FF 2			FF 2		
IF (H) (3)			IF 3			IF 3		
FF (I) (3)			FF 3			FF 3		
SIP (D) (1)	<u>315</u>		SIP 1			SIP 1		
SIP (G) (2)	<u>444</u>		SIP 2			SIP 2		
SIP (J) (3)			SIP 3			SIP 3		

Flow 1 Min. 15 Did bottom packer hold? -

SIP 1 Min. 45 Press. below bottom Pkr. -

Flow 2 Min. 60 BHT 191 Gravity _____

SIP 2 Min. 60 Mud Wt. 10.1 Viscosity 72

Flow 3 Min. _____ Was anchor plugged? 170

SIP 3 Min. _____ Was tool plugged? 110

JARS: Kind 5011.14 Size 5" No. 3-54

SIZE: Pkr. Rubber O. D. Inch 7" YRLong No. of Pkrs. 2

D.P. Size & Jt. 4 1/2" FH Wt. 16.60

Weight Pipe Size 7 1/2" XH Lgth. 370'

Collars, Jt. 7 1/2" XH ID 2 1/2" OD 6 1/4"

Lgth collars above tool 320'

Lgth of test interval 125'

Test Interval: Anchor 25' Collars 95' DP -

Lgth of tail on straddle test: _____

Anchor _____ Collars _____ DP _____

FORMATION TESTED: S Tool opened @ 1:00 PM M. Effective P&P _____

BLOW: In. Int - Independent very very weak

RECOVERY: 120' - Dily. mod. No shows

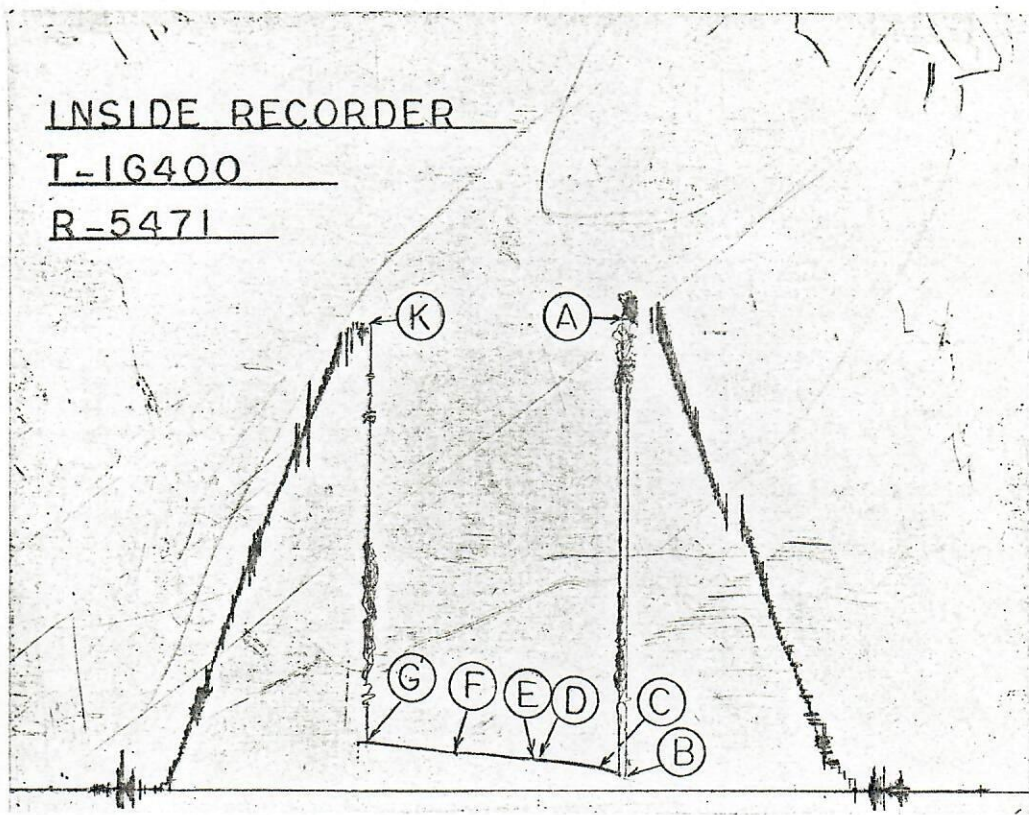
OUR TESTER: Bill Hanson APPROVED BY: [Signature]

REMARKS: _____

VIRG'S FORMATION TESTERS, INC. shall not be liable for damage of any kind to the property or personnel of the party for whom a test is made, or from any loss suffered or sustained, directly or indirectly, through or in the course of the use of its equipment, or its statement or opinion concerning the result of any test, all of which loss or damage is assumed by the customer. Tool lost or damaged in the hole shall be paid for at the cost of the party for whom test is made. A ticket must be made with complete information for each run, whether successful or not.



WEBB RESOURCES, INC.
 Drohan #23-1 DST #1 Ticket #16400



		<u>Correct</u>
IH	A	4348
FH	K	4310
Flow #1	B	141
FF	C	203
SIP #1	D	298
Flow #2	E	282
FF	F	363
SIP #2	G	443

Phone 522-1206

VIRG'S TESTERS, INC.

Box 712 - Sterling, Colo.



Fluid Sample Report

Date 9-5-74 Ticket No. 16400
 Company Webb Resources, Inc.
 Well Name & No. Drohan #23-1 DST No. 1
 County Adams State Colorado
 Sampler No. 15 Test Interval 8232-8360

Pressure in Sampler 125 PSIG BHT 191° OF

Total Volume of Sampler:	<u>2150</u>	<u>cc.</u>
Total Volume of Sample:	<u>900</u>	<u>cc.</u>
Oil:	<u>None</u>	<u>cc.</u>
Water:	<u>None</u>	<u>cc.</u>
Mud:	<u>900</u>	<u>cc.</u>
Gas:	<u>None</u>	<u>cu. ft.</u>
Other:	<u>Trace of water.</u>	

Resistivity

Water: _____ @ _____ of Chloride Content _____ ppm.
 Mud Pit Sample 2.9 @ 90° of Chloride Content 1450 ppm.
 Gas/Oil Ratio _____ Gravity _____ °API @ _____ of
 Where was sample drained Rig floor.

Remarks: _____



DISTRIBUTION OF FINAL DST REPORTS

Company Operating Well Webb Resources, Inc. Tkt. No. 16400
 Lease Drohan Well No. 23-1 Field Wildcat
 County Adams State Colorado Sec. 23 Twp. 3 S Rng. 65 W Spot 660' SNL
660' WEL
 DST. No. 1 Date of Test 9-5-74 Interval Tested 8232-8360

BE SURE AND SHOW CORRECT ADDRESS AND NUMBER OF COPIES. STATE ADDRESS TO WHICH ORIGINAL CHART WILL BE MAILED.

Original & 1 copy: Webb Resources, Inc., 1300 Denver Center Bldg., Denver, Colo., 80203

2 copies: Equity Oil Co., 2220 Western Federal Savings Bldg., Denver, Colo., 80202

2 copies: Colorado Oil & Gas Comm., 1845 Sherman St., Denver, Colorado, 80203

5 copies: Amoco Prod. Co., Security Life Bldg., Denver, Colorado, 80202

Our Tester _____ Approved by _____