



99999999

GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

THE STATE OF COLORADO

triplicate for Patented and Federal Lands, and in quadruplicate for State lands.

DEC 26 1972

API #05-001-6531

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 1400, Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

2010 FEL 660 FNL Sec. 29 T3S R65W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

72-472

12/16/72

15. DATE SPUDDED

6/14/72

16. DATE T.D. REACHED

6/28/72

17. DATE COMPL. (Ready to Prod.)

7/20/72

XXXXX XXXXX
(Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

5543 GL 5552 RDB

19. ELEV. CASINGHEAD

-

20. TOTAL DEPTH, MD & TVD

8831

21. PLUG, BACK T.D., MD & TVD

8679

22. IF MULTIPLE COMPL., HOW MANY

-

23. INTERVALS DRILLED BY

ROTARY TOOLS
Surface to

CABLE TOOLS

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Skull Creek 8654-8790

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, GR-Density-Caliper, GR Collar

27

WAS WELL CORED YES ☒ NO ☐ (Submit analysis)DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	205	12-1/4	200 sx reg	
5-1/2	14 x 15.5#	8831	7-7/8	200 sx 50-50 pozmix	7400'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	8769	

31. PERFORATION RECORD (Interval, size and number)

8736-40

LKTA

8710-16

2 JSPF

DKTA

8654-8664

2 JSPF

SKCRK

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

8736-40

8710-16

8654-8664

AMOUNT AND KIND OF MATERIAL USED

Acidized x 500 gal 7-1/2% acid

Acidized x 500 gal 7-1/2% acid

CIBP set at 8460

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

PXA

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS



00410263

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Area Adm. Supervisor

DATE

12/11/72

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Core #1	8550	8610	Ss wh vfg v/ely carb
DST #1	8652	8712	1st open held 5 min x began to seep down annulus SI 45 min Reset tool Pulled tools
Plugged as follows:			
Set CIBP at 8460			
Set 2 sxs cmt on top of plug			
Cut 5-1/2" casing Rec 7400' casing.			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Muddy D	8472	
Muddy J	8510	
Skull Creek	8646	
Dakota	8694	
Lakota	8734	
Morrison	8816	