

State of Colorado
Energy & Carbon Management Commission



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Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

404178678

Date Received:

04/25/2025

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

489944

OPERATOR INFORMATION

Name of Operator: <u>BAYSWATER EXPLORATION & PRODUCTION LLC</u>	Operator No: <u>10261</u>	Phone Numbers
Address: <u>730 17TH ST STE 500</u>		Phone: <u>(303) 893-2503</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Mobile: <u>()</u>
Contact Person: <u>Brad Rogers</u>		Email: <u>brogers@bayswater.us</u>

Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 404170458

Initial Report Date: 04/18/2025 Date of Discovery: 04/17/2025 Spill Type: Historical Release

Spill/Release Point Location:

QTRQTR NENW SEC 19 TWP 7N RNG 65W MERIDIAN 6

Latitude: 40.568129 Longitude: -104.708706

Municipality (if within municipal boundaries): _____ County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

Reference Location:

Facility Type: TANK BATTERY Facility/Location ID No 439195

Spill/Release Point Name: WAAG North TB Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): Unknown Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: unknown historical

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: CROP LAND

Other(Specify): _____

Weather Condition: sunny 75 degrees

Surface Owner: FEE

Other(Specify): WAAG W LLC

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Lab results received on 4/17/25 from facility decommission initial soil assessment (ECMC remediation project number 34900) at Bayswater's WAAG North (Location ID 439195) pad on 3/26/25 in NENW S19 T7N R65W, Weld County, confirm the presence of 1-Methylnaphthalene and 2-Methylnaphthalene above respective ECMC Table 915-1 Protection of Groundwater Soil Screening Level limits for those organic compounds where one of the above-ground storage tanks used to be. There is no threat to the public or environment.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
4/18/2025	Landowner	Nate Wiedeman	-970-371-1617	phone
4/17/2025	Weld County OEM	Roy Rudisill	-	email
4/17/2025	Weld County OGED	Brett Cavanagh	-	email
4/17/2025	CPW	Brandon Marette	-	email
4/17/2025	ECMC	Rick Allison	-	email

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: _____ Public Water System: _____
Residence or Occupied Structure: _____ Livestock: _____
Wildlife: _____ Publicly-Maintained Road: _____

No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery _____ (HH:MM)
Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____
Enter the Document Number of the Initial Accident Report, Form 22 _____
Was there damage during excavation? _____
Was CO 811 notified prior to excavation? _____

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): _____

No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

The presence of free product or hydrocarbon sheen Surface Water

The presence of free product or hydrocarbon sheen on Groundwater

The presence of contaminated soil in contact with Groundwater

The presence of contaminated soil in contact with Surface water

Yes Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.

No Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.

Areas offsite of Oil & Gas Location Off-Location Flowline right of way

No Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.

No Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

SPILL/RELEASE DETAIL REPORTS

#1 Supplemental Report Date: 04/25/2025

FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	_____	_____	<input checked="" type="checkbox"/>
CONDENSATE	<u>0</u>	<u>0</u>	<input type="checkbox"/>
PRODUCED WATER	_____	_____	<input checked="" type="checkbox"/>
DRILLING FLUID	<u>0</u>	<u>0</u>	<input type="checkbox"/>
FLOW BACK FLUID	<u>0</u>	<u>0</u>	<input type="checkbox"/>
OTHER E&P WASTE	<u>0</u>	<u>0</u>	<input type="checkbox"/>

specify: _____

Was spill/release completely contained within berms or secondary containment? YES Was an Emergency Pit constructed? NO

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) Soil Groundwater Surface Water Dry Drainage Feature

Surface Area Impacted: _____ Length of Impact (feet): 1 Width of Impact (feet): 1

Depth of Impact (feet BGS): 1 Depth of Impact (inches BGS): 0

How was extent determined?

Extent has not yet been determined. Extent will be determined by future impacted soil excavation and grab confirmation soil sampling under remediation project number 34900.

Soil/Geology Description:

Kim loam, 3 to 5% slopes

Depth to Groundwater (feet BGS) 31 Number Water Wells within 1/2 mile radius: 5

If less than 1 mile, distance in feet to nearest

Water Well	<u>635</u>	None <input type="checkbox"/>	Surface Water	<u>420</u>	None <input type="checkbox"/>
Wetlands	_____	None <input checked="" type="checkbox"/>	Springs	_____	None <input checked="" type="checkbox"/>
Livestock	<u>3500</u>	None <input type="checkbox"/>	Occupied Building	<u>1925</u>	None <input type="checkbox"/>

Additional Spill Details Not Provided Above:

CORRECTIVE ACTIONS

#1	Supplemental Report Date:	04/25/2025
Root Cause of Spill/Release <u>Unknown (Historical)</u>		
Other (specify) _____		
Type of Equipment at Point of Spill/Release: <u>Other</u>		
If "Other" selected above, specify or describe here:		
above ground storage tank		
Describe Incident & Root Cause (include specific equipment and point of failure)		
Lab results received on 4/17/25 from facility decommission initial soil assessment (ECMC remediation project number 34900) at Bayswater's WAAG North (Location ID 439195) pad on 3/26/25 in NENW S19 T7N R65W, Weld County, confirm the presence of 1-Methylnaphthalene and 2-Methylnaphthalene above respective ECMC Table 915-1 Protection of Groundwater Soil Screening Level limits for those organic compounds where one of the above-ground storage tanks used to be.		
Describe measures taken to prevent the problem(s) from reoccurring:		
facility has been decommissioned.		
Volume of Soil Excavated (cubic yards): <u>0</u>		
Disposition of Excavated Soil (attach documentation) <input type="checkbox"/> Offsite Disposal <input type="checkbox"/> Onsite Treatment		
<input type="checkbox"/> Other (specify) _____		
Volume of Impacted Ground Water Removed (bbls): <u>0</u>		
Volume of Impacted Surface Water Removed (bbls): <u>0</u>		

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

- Basis for Closure:
- Corrective Actions Completed (documentation attached, check all that apply)
 - Horizontal and Vertical extents of impacts have been delineated.
 - Documentation of compliance with Table 915-1 is attached.
 - All E&P Waste has been properly treated or disposed.
 - Work proceeding under an approved Form 27 (Rule 912.c).
Form 27 Remediation Project No: 34900
 - SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

OPERATOR COMMENTS:

Bayswater would like to request ECMC approval for a reduced analysis of Table 915-1 TPH (C6-C36) and Organic Compounds in Soil only for excavation confirmation samples at failing initial assessment soil sample AST-SS-06@0.5'.

This form is being submitted to satisfy ECMC Rule 912.b.(4) 10-day requirement.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: David Castro

Title: Senior Project Scientist Date: 04/25/2025 Email: dcastro@eagle-enviro.com

COA Type**Description**

0 COA	

ATTACHMENT LIST**Att Doc Num****Name**

404178698	ANALYTICAL RESULTS
404178701	ANALYTICAL RESULTS
404178702	MAP
404178703	SOIL SAMPLE LOCATION MAP
404178705	SOIL SAMPLE LOCATION MAP
404178706	SOIL SAMPLE LOCATION MAP
404178708	PHOTO DOCUMENTATION
404178709	OTHER
404178710	ANALYTICAL DATA SUMMARY TABLE(S)
404178711	ANALYTICAL DATA SUMMARY TABLE(S)
404178712	ANALYTICAL DATA SUMMARY TABLE(S)
404178713	ANALYTICAL RESULTS
404178714	ANALYTICAL RESULTS

Total Attach: 13 Files

General Comments**User Group****Comment****Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)