

**BLEDSON FEDERAL 6-29-5-44**

QC MJH

API # 125-11326 Loc. # 310933

FIELD NAME BALLYNEAL - #1970

Spud Date 10/8/2009

Basin DENVER - JULESBURG

Location SENW 29 5N 44W 6

Elevation GL (ft) 3841

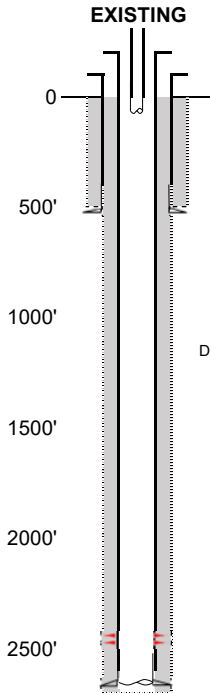
Elevation KB (ft) 3847

TD (ft) 2681

PBTD (ft) 2616

Formation Tops

NIOBRARA - 2442'



Existing Casing and Cement Coverage

SURF: Size: 7", Hole Size: 9.875 in.  
Depth: 519 ft., Weight: UNK  
Cement: 243 sx, Top: 0 ft., Method: Vis

Deepest DWR w/in 1 mi.= 365'

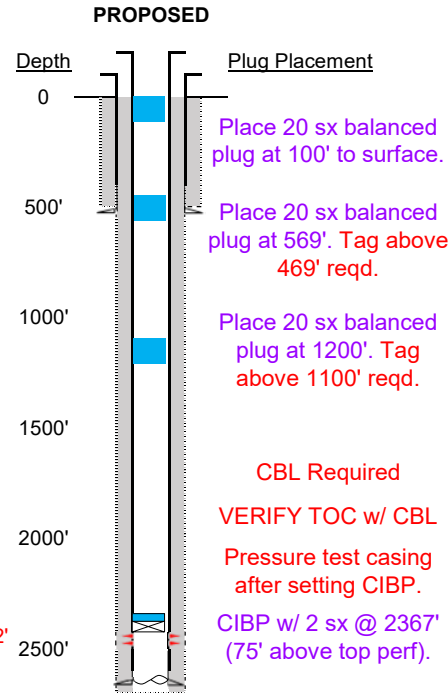
1ST, Size: 4.5", Hole Size: 6.25"  
Depth: 2659', Weight: UNK  
Cement: 161 sx, TOC: 2050', Method: CBL

Drilling completion report doc #1948173 reports that the production string is a liner hung at the surface shoe (519'). However, wellbore construction across the field is consistently a 7" surface string & 4-1/2" 1st string.

OWP believes the form is incorrect, and will accurately report the wellbore configuration discovered upon entry in the Form 6 Subsequent.

tubing UNK  
TOC = 2050' (CBL)  
NBRR Perfs 2442' - 2482'  
PBTD (ft) 2616'  
TD (ft) 2681'

NIOBRARA - 2442'



Depth

Plug Placement

Place 20 sx balanced plug at 100' to surface.

Place 20 sx balanced plug at 569'. Tag above 469' reqd.

Place 20 sx balanced plug at 1200'. Tag above 1100' reqd.

CBL Required  
VERIFY TOC w/ CBL  
Pressure test casing after setting CIBP.

CIBP w/ 2 sx @ 2367' (75' above top perf).