



001-40022

JAN 7 1965

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOOIL & GAS WELL COMPLETION REPORT
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Adams Operator Verby-Dome Corporation
County Adams Address 2537 Hudson
City Denver State Colo.
Lease Name Ferguson Well No. 2X Derrick Floor Elevation _____
Location NW 1/4 SW 1/4 Section 2 Township 3S Range 66W Meridian 6
(quarter quarter)
1980 feet from S Section line and 660' feet from W Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 12/1/64 Signed W. A. P. Reeman
Title Pres.

The summary on this page is for the condition of the well as above date.
Commenced drilling _____, 19____ Finished drilling _____, 19____

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
<u>8 3/8</u>			<u>1250'</u>	<u>100 SKS</u>			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To		
					DVR	<input checked="" type="checkbox"/>
					VRS	
					FHM	
					JAW	
					RIP	<input checked="" type="checkbox"/>
					JID	<input checked="" type="checkbox"/>
					FILE	

TOTAL DEPTH _____ PLUG BACK DEPTH _____

Oil Productive Zone: From None To _____ Gas Productive Zone: From None To _____
Electric or other Logs run Electric Log Date 3/1, 1962
Was well cored? No Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19____ Test Completed _____ A.M. or P.M. _____ 19____
For Flowing Well: For Pumping Well:

Flowing Press. on Csg. _____ lbs./sq.in.
Flowing Press. on Tbg. _____ lbs./sq.in.
Size Tbg. _____ in. No. feet run _____
Size Choke _____ in.
Shut-in Pressure _____

Length of stroke used _____ inches.
Number of strokes per minute _____
Diam. of working barrel _____ inches
Size Tbg. _____ in. No. feet run _____
Depth of Pump _____ feet

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	5'	clay
	5	26'	Fine sand
	26'	291'	Shale with sand stringers Coal 26' to 94' + 120' to 126'
	291	522	Alternate sandstones + shale
	522	571'	No water from surface to 550 ' Water sand 550 to 571'
Arapahoe	571	732'	Alternate sand and shale Good water sand 655 to 661'
Lance	732	864	Shale with coal 796-799 and excellent water sand 842 to 864
Lance	864	1750	Shale with sandstone 1050' to 1095' + streaks of siltstone
Fox Hills	1750	1825	Sandstone fine to medium grained Water sand 1890 to 1205'
Pierre	1825	2900	Shale varying from dark to light grey some streaks Carbonaceous + some calcareous 10' sand 2240 to 2250' and 2490 to 2530 + 2620 to 2640. From 2640 to 2780 Siltstone + shale. 2780 to 2790 sand. Shale + siltstone from 2790 to 2900. No water encountered below 1205'