

HALLIBURT JOB

FORM 2012 R-1



00410176

HALLIBURTON
DIVISION
HALLIBURTON
LOCATION

DENVER, COLORADO RECEIVED
BRIGHTON, COLO.
BILLED ON
TICKET NO. 425877
DATE 8-19-76

CUSTOMER

WEBB RE-SOURCES

WEBB CHAMPLAIN

WELL NO. 12-6-X

JOB TYPE SPOT CMT. THROUGH TUBING DATE 8-19-76

WELL DAT: FIELD WC SEC. 12 TWP. 35 RING. 63W COUNTY ADAMS STATE COLO. OIL & GAS CONS. COMM.

FORMATION NAME	TYPE	FORMATION THICKNESS	FROM	TO	INITIAL PROD: OIL	BPD. WATER	BPD. GAS	MCFD	PRESENT PROD: OIL	BPD. WATER	BPD. GAS	MCFD	COMPLETION DATE	MUD TYPE	MUD WT.	PACKER TYPE	SET AT	BOTTOM HOLE TEMP.	PRESSURE	MISC. DATA

NEW USED	SIZE	FROM	TO	WEIGHT	MAXIMUM PSI ALLOWABLE
CASING	U 5 1/2"	0	8155'	17.00	150
LINER					
TUBING	U 2 7/8"	0	8155'	6.5	150
OPEN HOLE					TOTAL DEPTH:
PERFORATIONS					SHOTS/FT.
PERFORATIONS					SHOTS/FT.
PERFORATIONS					SHOTS/FT.

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD <u>SWEDGER 2 7/8"</u>	<u>1 EA.</u>	<u>HALLIBURTON</u>
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API

DISPL. FLUID WATER DENSITY 8.33 LB/GAL. API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

JOB DATA

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>8-19-76</u>	DATE <u>8-19-76</u>	DATE <u>8-19-76</u>	DATE <u>8-19-76</u>
TIME <u>0900</u>	TIME <u>12:30</u>	TIME <u>1430</u>	TIME <u>1520</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>F. K. CHILTER</u>	<u>0189-4613</u>	<u>BRIGHTON</u>
<u>D. PETTY</u>	<u>58 TMS</u>	<u>9330</u>
<u>M. ANSCHUTZ</u>	<u>BLACK MAT.</u>	<u>11</u>

DEPARTMENT CEMENT

DESCRIPTION OF JOB SPOT CMT. OVER PERFS. THROUGH TUBING

JOB DONE THRU: TUBING ☒ CASING ☐ ANNULUS ☐ TBG./ANN. ☐

CUSTOMER REPRESENTATIVE X SPD

HALLIBURTON OPERATOR F. K. Carter COPIES REQUESTED 1

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU. FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>10</u>	<u>PLAMIX D</u>	<u>D</u>	<u>IDEAL B</u>	<u>1890 GEL</u>		<u>5.64</u>	<u>11.0</u>

PRESSURES IN PSI

CIRCULATING 150 DISPLACEMENT 150

BREAKDOWN _____ MAXIMUM 150

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

HYDRAULIC HORSEPOWER

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM

TREATING 16 DISPL. 5 OVERALL 515

CEMENT LEFT IN PIPE

FEET _____ REASON _____

SUMMARY

PREFLUSH: BBL.-GAL. 5 TYPE WATER

LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

CLEANUP 45 DISPL: BBL.-GAL. 47

CEMENT SLURRY: BBL.-GAL. 10

TOTAL VOLUME: BBL.-GAL. 107

REMARKS

CUSTOMER



CU:

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WEBB RESOURCES

REF PAGE NO

JOB TYPE SPOT CAT. THROUGH TUBING

DATE APR 9-76

FORM 2013 R-1

[illegible]

CUSTOMER



FORM 1908 R-2

A Division of Halliburton Company
DUNCAN, OKLAHOMA 73533WORK ORDER CONTRACT
AND PRE-TREATMENT DATARECEIVED
SEP 24 1976CONVO. ATTACH TO
INVOICE & TICKET NO. 035877DISTRICT BRIGHTON, COLORADODATE 8-19-76

TO: HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO:

WEBB RESOURCES

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 12-6 X LEASE WEBB-CHAMPLIN SEC. 12 TWP. 3 S RANGE 63 WFIELD WC COUNTY ADAMS STATE COLORADO OWNED BY WEBB RESOURCES

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

PACKER: TYPE _____ SET AT _____

TOTAL DEPTH _____ MUD WEIGHT _____

BORE HOLE _____

INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCFPRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	<u>U</u>	<u>17.00</u>	<u>5 1/2"</u>	<u>0</u>	<u>8155'</u>	<u>150</u>
LINER						
TUBING	<u>U</u>	<u>6.5</u>	<u>2 7/8"</u>	<u>0</u>	<u>8155'</u>	<u>150</u>
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ☐ ANNULUS ☐ CASING ☐ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDERED _____SPOT 10 SK. CMT. OVER PERFS THROUGH TUBING

CUSTOMER OR HIS AGENT STATES THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

As consideration, the above-named Customer agrees:

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
- Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
- Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
- Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
- Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
- Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
- Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
- Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- Upon Customer's default in the payment of Customer's account 60 days after date of invoice, such account will thereafter be subject to interest until paid. In the event it becomes necessary to employ an attorney to enforce collection of such account, Customer agrees to pay all collection costs and attorney fees in the amount of 20 per cent of the amount of the unpaid account.
- Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT
THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT

SIGNED _____

CUSTOMER

DATE 8-19-76TIME 1:00A.M. P.M.We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with
in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

HALLIBURTON SERVICES JOB SUMMARY

FORM 2012 R-1

HALLIBURTON
DIVISION
HALLIBURTON
LOCATION

DENVER, COLORADO
BRIGHTON, COLO.

RECEIVED
BILLED ON
TICKET NO.

CUSTOMER
WEBB RESOURCES
LEASE
WEBB CHAMPLIN
WELL NO. 12-6X
JOB TYPE
SPOT CMT. THROUGH TUBING
DATE 8-19-76

WELL DATA
FIELD WC SEC. 12 TWP. 35 NG. 63W COUNTY ADAMS STATE KO

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____

NEW-USED	SIZE	FROM	TO	WEIGHT	MAXIMUM PSI ALLOWABLE
CASING	<u>U 5 1/2"</u>	<u>0</u>	<u>8155'</u>	<u>17.00</u>	<u>150</u>
LINER					
TUBING	<u>U 2 7/8"</u>	<u>0</u>	<u>8155'</u>	<u>6.5</u>	<u>150</u>
OPEN HOLE					
PERFORATIONS					SHOTS/FT.
PERFORATIONS					SHOTS/FT.
PERFORATIONS					SHOTS/FT.

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD <u>SWEDDE 2 7/8"</u>	<u>1 EA.</u>	<u>HALLIBURTON</u>
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API

DISPL. FLUID WATER DENSITY 8.33 LB/GAL. API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>8-19-76</u>	DATE <u>8-19-76</u>	DATE <u>8-19-76</u>	DATE <u>8-19-76</u>
TIME <u>0900</u>	TIME <u>12:30</u>	TIME <u>1430</u>	TIME <u>1520</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>F. K. CARTER</u>	<u>0189-4613</u>	
<u>D. PETTY</u>	<u>58 TMS</u>	<u>BRIGHTON</u>
	<u>9330</u>	
<u>M. ANSCHUTZ</u>	<u>BLACK MT.</u>	<u>11</u>

DEPARTMENT CEMENT

DESCRIPTION OF JOB SPOT CMT. OVER PERFS. THROUGH TUBING

JOB DONE THRU: TUBING ☒ CASING ☐ ANNULUS ☐ TBG./ANN. ☐

CUSTOMER REPRESENTATIVE X [Signature]

HALLIBURTON OPERATOR F. K. Carter COPIES REQUESTED 1

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU. FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>10</u>	<u>POLYMAX D</u>	<u>D</u>	<u>IDEAL</u>	<u>B</u>	<u>1870 GEL</u>	<u>5.64</u>	<u>11.0</u>

PRESSURES IN PSI

CIRCULATING 150 DISPLACEMENT 150

BREAKDOWN _____ MAXIMUM 150

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

HYDRAULIC HORSEPOWER

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM

TREATING 6 DISPL. 5 OVERALL 5.5

CEMENT LEFT IN PIPE

FEET _____ REASON _____

SUMMARY

VOLUMES

PREFLUSH: BBL.-GAL. 5 TYPE WATER

LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

CLEANUP FLUSH 45 DISPL: BBL.-GAL. 47

CEMENT SLURRY: BBL.-GAL. 10

TOTAL VOLUME: BBL.-GAL. 107

REMARKS

CUSTOMER