



DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

SEP 24 1975

COLO. OIL & GAS CONS. COMM.

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> REENTER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Webb Resources, Inc.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 1776 Lincoln Street, Denver, Colorado 80203		8. FARM OR LEASE NAME WEBB CHAMPLIN
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1515' FNL & 1515' FWL (NW SE NW Sec. 12) At proposed prod. zone		9. WELL NO. #12-6 X
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 6 miles north of Watkins, Colorado		10. FIELD AND POOL, OR WILDCAT Unnamed Field Box Elder Creek
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any.) 100'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12-3S-65W
16. NO. OF ACRES IN LEASE* 320		12. COUNTY Adams
17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 320		13. STATE Colorado
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 100'		19. PROPOSED DEPTH 8400'
20. ROTARY OR CABLE TOOLS Rotary		21. APPROX. DATE WORK WILL START As soon as possible
22. ELEVATIONS (Show whether DF, RT, GR, etc.) 5397' Ground Level		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8"	24#	200'	sufficient to fill to surface

TOWNSHIP 3 SOUTH, RANGE 65 WEST

Sec. 12: N/2-----320 acres-----designated drillsite

*DESCRIBE LEASE

NOTE: The subject well is a replacement well to the #12-6 Webb Champlin which is being Plugged and Abandoned due to casing failure.

1. Install and test blowout preventor equipment. BOP to be given a daily operational test and each test logged.
2. Drill 7-7/8" hole to approx. 8400' in the Dakota formation.
3. In the event of a producer, stage cementing the production string will be done across potential fresh water zones.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED A. J. Dyson TITLE MANAGER - DRILLING DATE 9-24, 1975

(This space for Federal or State Office use)

PERMIT NO. **75 838** APPROVAL DATE _____
APPROVED BY McRogers TITLE DIRECTOR DATE SEP 25 1975
CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER

05 001 7081