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GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

SEP 24 1976

5. LEASE ASSIGNMENT OR OTHER NO.
COLORADO OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:					
NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Webb Resources, Inc.					
3. ADDRESS OF OPERATOR 2200 First of Denver Plaza, Denver, Colorado 80202					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1515' FNL & 1515' FWL (NW SE NW Sec. 12) At top prod. interval reported below At total depth same					
14. PERMIT NO. 75-838		DATE ISSUED 9-25-75			
15. DATE SPUDDED 9-26-75		16. DATE T.D. REACHED 10-7-75		17. DATE COMPL. XXXXXX (Plug & Abd.) 9-1-76	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5397' G.L.		19. ELEV. CASINGHEAD -----			
20. TOTAL DEPTH, MD & TVD 8220'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-8220'		CABLE TOOLS ----	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)					25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN IES & CDCC/GR					27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)

28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8-5/8"	24#	326' KB	12 1/4"	320 SXS	none	FIP
5-1/2"	16.5 & 17#	8211.55'	7-7/8"	200 SXS	5035'	HHM
#1 Basket Joint #195		1771.25				JAM
#2 Basket Joint #194		1814.45				JID
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-7/8	8055'
30. TUBING RECORD						
				SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-7/8	8055'	-

31. PERFORATION RECORD (Interval, size and number) 8145-8154'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		8145-8154'	500 gal 7 1/2 MCA, fraced w/ 16,000# 100 mesh sand, 109,500# 20-40 sand (total 75,768gal)
		SEE FINAL PLUGS	ON REVERSE SIDE

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) Plugged and Abandoned	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS



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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Roy A. Burt, Jr.

TITLE

Engineer

DATE

9-2-76

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<u>PLUGS:</u>
			100 sxs cement - 1650' covering fox Hills
			20 sxs cement - base of 8-5/8" casing shoe at 326' KB. Plug 1/2 in & 1/2 out
			10 sxs cement - surface and welded on plate. Installed Dry Hole Marker
			Plugged Perfs: 8145-8154' w/10 sxs cement.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Fox Hills	1600'	
"D" Sand	8079'	
"J" Silt	8124'	
"J" Sand	8146'	
Skull Creek Shale	8196'	
DTD	8220'	
LTD	8225'	