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FORM 21 Rev 9/14

State of Colorado Energy & Carbon Management Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

ECMC Operator Number:
Name of Operator: Address: Evergreen Natural Resources
City: 27000 Hwy 12 Trinidad State: CO Zip: 81082
Contact Name and Telephone: Tracy Dyke
No: (719) 859-4294
Email: tracy.dyke@enrllc.com
API Number: 05 071 099 16
Well/Facility Name: SAN PABLO Well/Facility Number: 11-4 W D
Location QtrQtr: NWNW Section: 4 Township: 33S Range: 67W Meridian: 6

Table with columns for Oper and ECMC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, and Inspection Number.

SHUT-IN PRODUCTION WELL [] INJECTION WELL [X] Last MIT Date: 12/3/2019

Test Type:
[] Test to Maintain SI/TA status [X] 5-year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC Test

Describe Repairs or Other Well Activities:

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth: N/A

Wellbore Data at Time of Test
Injection/Producing Zone(s): DKTA MRSN ENRD PRGR
Perforated Interval: 6,170' - 6,813'
Open Hole Interval: N/A

Tubing Casing/Annulus Test
Tubing Size: 3 1/2"
Tubing Depth: 6,082'
Top Packer Depth: 6,011'
Multiple Packers? [] Yes [X] No

Test Data table with columns for Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure, Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, and Pressure Loss or Gain During Test.

Test Witnessed by State Representative? [X] Yes [] No
ECMC Field Representative (Print Name): TOM BEARDSLEE

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: JEREMIAH HALLIS

Signed: [Signature] Title: Well Service Foreman Date: 4/21/2025

ECMC Approval: _____ Title: _____ Date: _____

Conditions of Approval, if any: