

State of Colorado Energy & Carbon Management Commission



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EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: [] PERMIT [X] REPORT ECMC PIT NUMBER: 115429

NOTE: Operator to provide ECMC Pit Number only if available on an existing pit for pit report

ECMC Operator Number: 10133 Contact Name: Kate Kaufman
Name of Operator: HILCORP ENERGY COMPANY
Address: P O BOX 61229 Phone: (907) 244-8292
City: HOUSTON State: TX Zip: 77208 Email: kkaufman@hilcorp.com

Pit Location Information

Operator's Pit/Facility Name: TIFFANY "B" 1 Operator's Pit/Facility Number: 115429
API Number (associated well): 05- 067 05203 00
ECMC Location ID (associated location): 213932 Or Form 2A #
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE-2-32N-7W-N
Latitude: 37.050918 Longitude: -107.572273 County: LA PLATA

Operation Information

Construction Date: 11/19/1971 Actual or Planned: Actual Pit Type: Unlined
Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.
Pit Use/Type (Check all that apply):
[X] Drilling: (Ancillary, Completion, Flowback, Reserve Pits) [] Oil-based Mud [] Salt Sections or High Chloride Mud
[] Production: [] Skimming/Settling [] Produced Water Storage [] Percolation [] Evaporation
[] Special Purpose: [] Flare [] Blowdown [] BS&W/Tank Bottoms
[] Multi-Well Pit: [] Check if Rule 909.g.(1-4) applies.
[] Cuttings Trench
[] Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c): [] Emergency [] Workover [] Plugging
Method of treatment prior to discharge into pit: None
Offsite disposal of [] Injection; [X] Commercial; [] Reuse/Recycle; [] NPDES; Permit Number:
pit contents:
Other Information:
This form is being submitted to change the location of a historical pit at the well site that no longer exists. The latitude and longitude of the approximate location has been provided based on historical aerial photographs

Site Conditions

Enter 5280 for distance greater than 1 mile.
Distance (in feet) to the nearest surface water: 478 Ground Water (depth): 45 Water Well: 1000
Distance (in feet) to nearest Building Unit: 1000
Distance (in feet) to nearest Designated Outside Activity Area: 478

Pit Design and Construction

Size of Pit (in feet): Length: 20 Width: 20 Depth: 5 Calculated Working Volume (in barrels): 356
 Flow Rates (in bbl/day): Inflow: 0 Outflow: 0 Evaporation: 0 Percolation: 0
 Primary Liner. Type: No liner Thickness (mil): 0
 Operational Lifespan, per manufacturer's specs (years): 0
 Secondary Liner (if present): Type: None Thickness (mil): 0
 Operational Lifespan, per manufacturer's specs (years): 0

Pit Emissions

Estimated tons per year (tpy) of volatile organic compounds (VOCs): Attach Pit Emission Calculations. 0

Other Information:

Operator Comments:

Certification

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Stuart Hyde
 Title: Senior Managing Geologist Email: shyde@ensolum.com Date: _____

Approval

Signed: _____ Title: _____ Date: _____

Operator Best Management Practices

<u>No BMP/COA Type</u>	<u>Description</u>

CONDITIONS OF APPROVAL, IF ANY LIST

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)