

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

SEP 28 1972



00417666

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:							
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____		
2. NAME OF OPERATOR Paine & Associates (Joseph J. C. Paine)							
3. ADDRESS OF OPERATOR 718 Patterson Bldg., Denver, Colo. - 80202							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)							
At surface SW/4 SE/4							
At top prod. interval reported below							
At total depth SW/4 SE/4.							
14. PERMIT NO.		DATE ISSUED					
72-215		3-29-72					
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL.	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)		19. ELEV. CASINGHEAD		
8-5-72	8-18-72	8-18-72	5378' Gr. - 5388' K.B.		none		
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY	23. INTERVALS DRILLED BY	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)		
none		none	none	X	none		
25. WAS DIRECTIONAL SURVEY MADE					no		
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Elect & Comp. Densilog Gmr. & Cal.							
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8	Surf.	271'	12-1/4	200 SX	none		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			USED				
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL				
			DVR				
			FJP				
			HHM				
			JAM				
			JJD				
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
Joseph J. C. Paine		Owner		9-22-72			

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D"	8284	8348	<p>Op five minutes; SI 30 Min; Op. 1 Hr. SI two hrs.</p> <p>Very weak blow on first opening few bubbles on 2nd opening.</p> <p>Rec. 500' gas in drill pipe and 1350' fluid (1100' gas cut water cushion & sigh scum oil on top and trace oil throughout, 170' gas cut muddy water and 80' slightly oil and gas cut muc.</p> <p>IHP 4396# FHP 4357# IFP 574# FFP 583# IfP-2 592# FFP-2 612# ISIP 3584# FSIP 3563#</p>

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Sussex	5222	+ 166
Niobrara	7548	-2160
Timpas	7890	-2502
Greenhorn	8104	-2716
"D" Sand	8281	-2893
"J" Sand	8345	-2957
Dakota Sand	8482	-3094