

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO



00417666

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

SEP 28 1972

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Paine & Associates (Joseph J. C. Paine)

3. ADDRESS OF OPERATOR
718 Patterson Bldg., Denver, Colo. - 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface **SW/4 SE/4**
 At top prod. interval reported below
 At total depth
SW/4 SE/4.

14. PERMIT NO. **72-215** DATE ISSUED **3-29-72**

5. LEASE DESIGNATION AND SERIAL NO.
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
Box Elder Farms Co.
 9. WELL NO.
No. 1.
 10. FIELD AND POOL, OR WILDCAT
Second Creek
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 6, T3S-R65W.
 12. COUNTY **Adams** 13. STATE **Colo.**

15. DATE SPUDDED **8-5-72** 16. DATE T.D. REACHED **8-18-72** 17. DATE COMPL. **8-18-72** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **5378' Gr. - 5388' K.B.** 19. ELEV. CASINGHEAD **none**

20. TOTAL DEPTH, MD & TVD **none** 21. PLUG, BACK T.D., MD & TVD **none** 22. IF MULTIPLE COMPL., HOW MANY **none** 23. INTERVALS DRILLED BY **X** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) **none** 25. WAS DIRECTIONAL SURVEY MADE **no**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Induction Elect & Comp. Densilog Gmr. & Cal.** 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side) **D**

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	Surf.	271'	12-1/4	200 SX	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	DVR
	FJP
	HHM ✓
	JAM ✓
	JJD ✓

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Joseph J. Paine TITLE Owner DATE 9-27-72

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D"	8284	8348	<p>Op five minutes; SI 30 Min; Op. 1 Hr. SI two hrs.</p> <p>Very weak blow on first opening few bubbles on 2nd opening.</p> <p>Rec. 500' gas in drill pipe and 1350' fluid (1100' gas cut water cushion with siph scum oil on top and trace oil throughout, 170' gas cut muddy water and 80' slightly oil and gas cut muc.</p> <p>IHP 4396# FHP 4357# IFP 574# FFP 583# IfP-2 592# FFP-2 612# ISIP 3584# FSIP 3563#</p>

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Sussex	5222	+ 166
Niobrara	7548	-2160
Timpas	7890	-2502
Greenhorn	8104	-2716
"D" Sand	8281	-2893
"J" Sand	8345	-2957
Dakota Sand	8482	-3094