



OGCC FORM 4

REV. 7-64

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in duplicate for Patented and Federal lands.
File in triplicate for State lands.

RECEIVED

NOV 25 1983

COLO. OIL & GAS CON. COMM.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Champlin Petroleum Company		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR P. O. Box 3158; Englewood, CO 80155		8. FARM OR LEASE NAME Monaghan	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2310' FWL - 990' FSL At proposed prod. zone		9. WELL NO. #1A	
14. PERMIT NO. 79-859		10. FIELD AND POOL, OR WILDCAT Second Creek	
15. ELEVATIONS (Show whether OP, ST, CR, etc.) 5413'		11. SEC. T., S., M., OR BLM. AND SURVEY OR AREA Section 5, T3S, R65W	
		12. COUNTY Adams	13. STATE CO

16.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETS ☐ABANDON ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work Intent to P&A (As discussed with the Oil/Gas Commission)

Well History 12 1/4", 8-5/8", 24# @ 200' w/180 sx.
7-7/8", 5 1/2", 15.5# & 17#, @ 8500' w/200 sx. & 2000 gel.
TOC: 8070' Perfs: 8389'-8402' 2 JSPF (27 - .42" Holes) "J" Sand Perfs.

Plug	Interval	Sacks
#1	8487'-8350'	40 (Class "G")
(At this point, a freepoint log will be run & an attempt to pull 5 1/2" casing.)		
#2	1800'-1750'	20 (Fox Hills - Bottom)
#3	1550'-1500'	20 (Fox Hills - Top)
#4	225'-175'	20 (Surf. Csg. - Bottom)
#5	35'-4'	10

Cut off surface casing 4' below ground level and well on top. Bury stub and clean up location.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. D. Phillippi

TITLE

Petroleum Engineer

DATE

11/18/83

(This space for Federal or State office use)

APPROVED BY

William R. Smith

TITLE

DIRECTOR

DATE

DEC 8 1983

CONDITIONS OF APPROVAL, IF ANY:

O & G Cons. Comm.