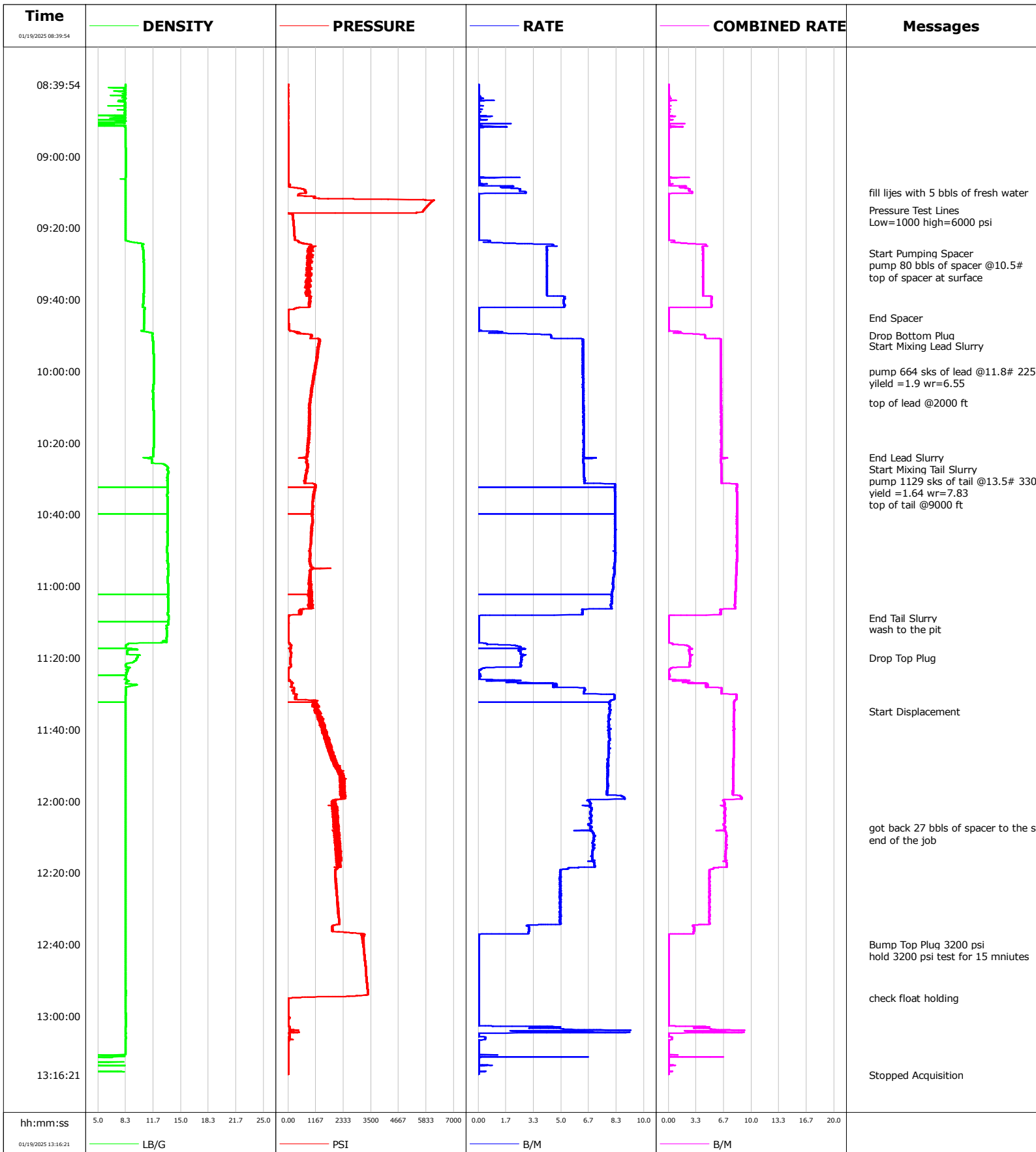


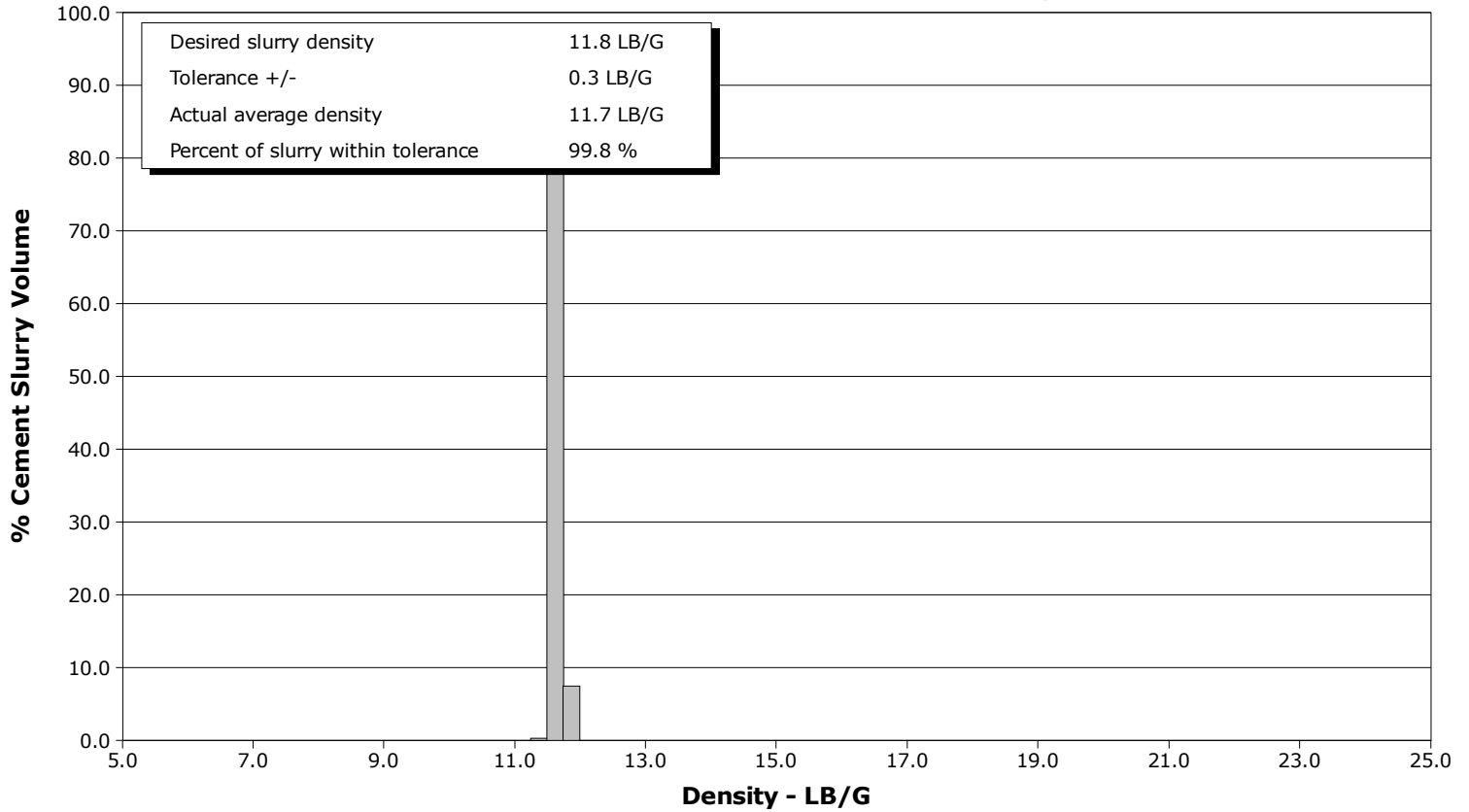
Well	ACACIA	Client	OXY
Field	DJ	SIR No.	106.3616.1.14
Engineer	ALBERT SNYDER	Job Type	PRODUCTION
Country	United States	Job Date	01-19-2025



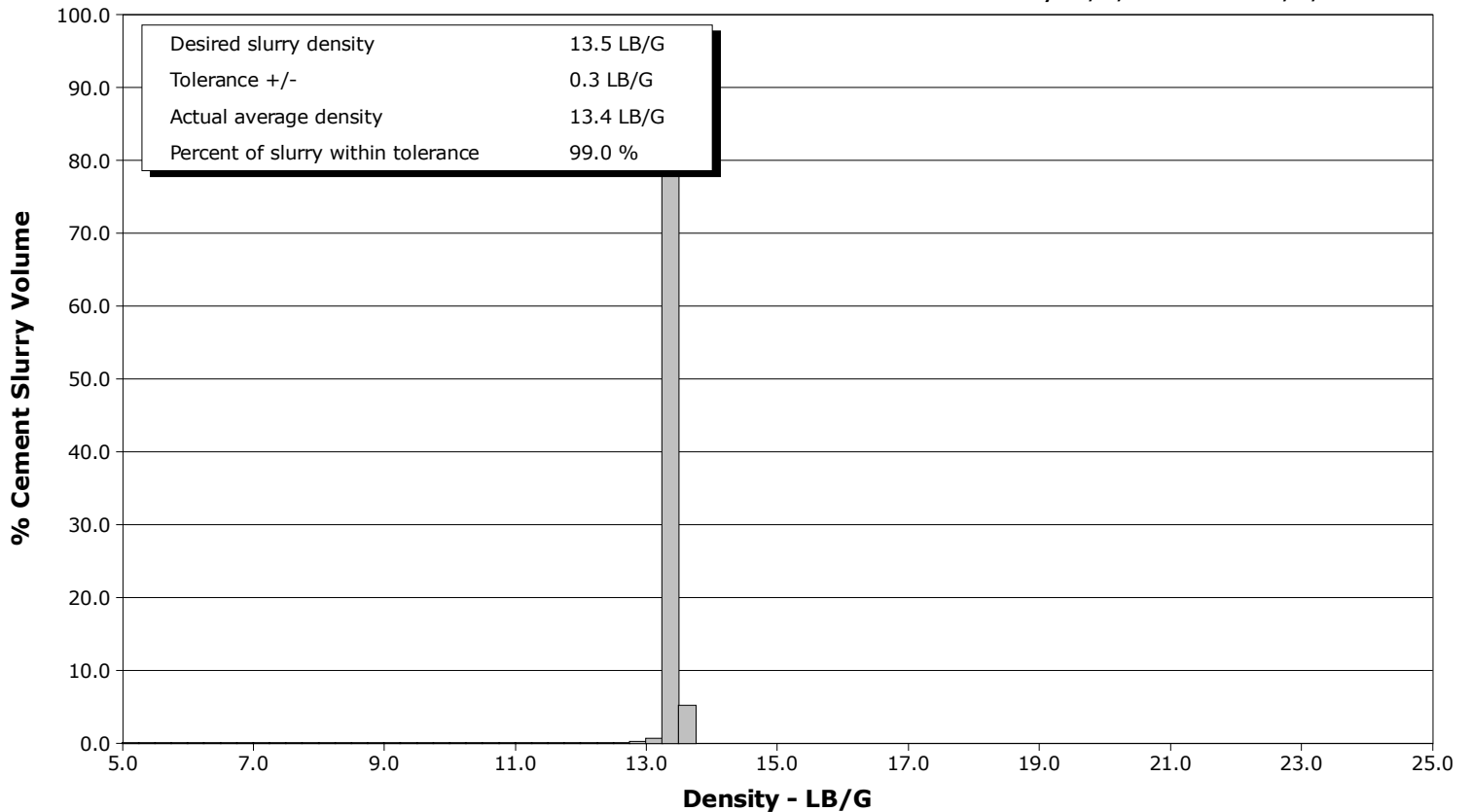
Well ACACIA
Field DJ
Engineer ALBERT SNYDER
Country United States

Client OXY
SIR No. 106.3616.1.14
Job Type PRODUCTION
Job Date 01-19-2025

Lead Slurry - 01/19/2025 09:53:00 to 01/19/2025 10:24:00



Tail Slurry - 01/19/2025 10:25:45 to 01/19/2025 11:09:00



				Customer			Job Number		
				OXY			106.3616.1.14		
Well		Location (legal)		Schlumberger Location			Job Start		
ACACIA 17-9HZ		17-9-HZ		WCO			Jan/19/2025		
Field		Formation Name/Type		Deviation	Bit Size	Well MD	Well TVD		
DJ				deg	in	19280.0 ft	6643.0 ft		
County		State/Province		BHP	BHST	BHCT	Pore Press. Gradient		
WELD		Colorado		psi	230 degF	230 degF	lb/gal		
Well Master		API/UWI							
067369975		05-123-52627							
Rig Name	Drilled For	Service Via	Casing/Liner						
P564	Oil & Gas	Land	Depth, ft		Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone	Well Class	Well Type	1930.0	8.6	32.0	110	8RD		
N/A	New	Development	19280.0	5.5	17.0	110	BUTT		
Drilling Fluid Type		Max. Density	Plastic Viscosity	Tubing/Drill Pipe					
LT OBM		9.50 lb/gal	cP	T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Service Line	Job Type								
Cementing	PRODUCTION								
Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection	Perforations/Open Hole						
psi	psi		Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval		
ft	ft		ft	ft			ft		
ft	ft		ft	ft			Diameter		
ft	ft		ft	ft			in		
Treat Down		Displacement		Packer Type		Packer Depth			
Casing		447.0 bbl				ft			
Tubing Vol.		Casing Vol.		Annular Vol.		Openhole Vol.			
bbl		449.0 bbl		61.0 bbl		536.0 bbl			
Casing/Tubing Secured		1 Hole Vol. Circulated prior to Cement		Casing Tools			Squeeze Job		
<input type="checkbox"/>		<input type="checkbox"/>							
Lift Pressure		Shoe Type		Shoe Depth		Squeeze Type			
1520 psi		Guide		19280.0 ft					
Pipe Rotated		Pipe Reciprocated		Stage Tool Type		Tool Depth			
<input type="checkbox"/>		<input type="checkbox"/>				ft			
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Depth		Tail Pipe Size			
				ft		in			
Cement Head Type		Job Scheduled For		Arrived on Location		Leave Location			
Double		Jan/19/2025 06:30		Jan/19/2025 06:00		Jan/19/2025 15:00			
Collar Type		Collar Depth		Tail Pipe Depth		Sqz. Total Vol.			
Float		19268.0 ft		ft		bbl			
Date	Time 24-hr clock	CPF1_PRESS PSI	CPF1_TTL_RATE B/M	DENSITY LB/G	CPF1_TTL_VOLUME BBL	Message			
01/19/2025	08:39:54	1	0.0	8.33	0.0	Started Acquisition			
01/19/2025	08:41:54	-1	0.0	7.82	0.0				
01/19/2025	08:43:54	-0	0.3	8.20	0.0				
01/19/2025	08:45:54	0	0.1	7.71	0.0				
01/19/2025	08:47:54	-0	0.0	8.29	0.0				
01/19/2025	08:49:54	-1	0.0	7.46	0.0				
01/19/2025	08:51:54	1	0.3	8.30	0.0				
01/19/2025	08:53:54	2	0.0	8.33	0.0				
01/19/2025	08:55:54	2	0.0	8.34	0.0				
01/19/2025	08:57:54	3	0.0	8.35	0.0				
01/19/2025	08:59:54	2	0.0	8.36	0.0				
01/19/2025	09:01:54	1	0.0	8.36	0.0				
01/19/2025	09:03:54	1	0.0	8.36	0.0				
01/19/2025	09:05:54	3	2.3	8.33	0.0				
01/19/2025	09:07:54	70	0.0	8.33	0.1				
01/19/2025	09:09:54	748	2.9	8.31	3.8				
01/19/2025	09:10:00	741	2.9	8.31	4.1	fill lijes with 5 bbls of fresh water			
01/19/2025	09:11:54	2761	0.0	8.32	5.2				
01/19/2025	09:13:54	5884	0.0	8.32	5.2				
01/19/2025	09:15:00	5740	0.0	8.32	5.2	Pressure Test Lines			
01/19/2025	09:15:54	2	0.0	8.32	5.2				

Well		Field		Job Start		Customer		Job Number	
ACACIA 17-9HZ		DJ		Jan/19/2025		OXY		106.3616.1.14	
Date	Time 24-hr clock	CPF1_PRESS PSI	CPF1_TTL_RATE B/M	DENSITY LB/G	CPF1_TTL_VOLUME BBL	Message			
01/19/2025	09:17:54	212	0.0	8.32	5.2				
01/19/2025	09:19:54	239	0.0	8.32	5.2				
01/19/2025	09:21:54	267	0.0	8.32	5.2				
01/19/2025	09:23:54	456	0.6	9.08	5.5				
01/19/2025	09:25:54	1037	4.1	10.44	12.4				
01/19/2025	09:27:00	976	4.1	10.47	17.0	Start Pumping Spacer			
01/19/2025	09:27:54	1039	4.1	10.49	20.7				
01/19/2025	09:29:00	831	4.1	10.52	25.3	pump 80 bbls of spacer @10.5#			
01/19/2025	09:29:54	894	4.1	10.52	29.0				
01/19/2025	09:30:00	792	4.1	10.52	29.4	top of spacer at surface			
01/19/2025	09:31:54	873	4.2	10.53	37.3				
01/19/2025	09:33:54	837	4.1	10.52	45.6				
01/19/2025	09:35:54	868	4.2	10.53	53.9				
01/19/2025	09:37:54	870	4.2	10.52	62.2				
01/19/2025	09:39:54	945	5.2	10.49	71.4				
01/19/2025	09:41:54	881	5.2	10.41	81.8				
01/19/2025	09:43:54	11	0.0	10.61	83.3				
01/19/2025	09:45:00	13	0.0	10.60	83.3	End Spacer			
01/19/2025	09:45:54	16	0.0	10.59	83.3				
01/19/2025	09:47:54	35	0.0	10.54	83.3				
01/19/2025	09:49:54	986	4.4	11.55	85.5				
01/19/2025	09:50:00	983	4.4	11.57	86.0	Drop Bottom Plug			
01/19/2025	09:51:54	1358	6.3	11.66	96.4				
01/19/2025	09:53:00	1312	6.3	11.67	103.3	Start Mixing Lead Slurry			
01/19/2025	09:53:54	1235	6.3	11.68	109.0				
01/19/2025	09:55:54	1257	6.3	11.72	121.7				
01/19/2025	09:57:54	1187	6.3	11.74	134.3				
01/19/2025	09:59:54	1148	6.3	11.76	146.9				
01/19/2025	10:00:00	1133	6.3	11.76	147.6	pump 664 sks of lead @11.8# 225 bbls			
01/19/2025	10:01:54	1084	6.3	11.74	159.6				
01/19/2025	10:03:54	1022	6.3	11.69	172.3				
01/19/2025	10:05:54	1005	6.3	11.65	184.9				
01/19/2025	10:07:54	930	6.3	11.65	197.6				
01/19/2025	10:08:45	949	6.3	11.66	203.0	top of lead @2000 ft			
01/19/2025	10:09:54	933	6.4	11.66	210.3				
01/19/2025	10:11:54	890	6.4	11.72	223.0				
01/19/2025	10:13:54	927	6.3	11.73	235.7				
01/19/2025	10:15:54	903	6.4	11.71	248.4				
01/19/2025	10:17:54	885	6.3	11.72	261.1				
01/19/2025	10:19:54	860	6.3	11.72	273.8				
01/19/2025	10:21:54	828	6.4	11.70	286.5				
01/19/2025	10:23:54	809	6.3	11.62	299.2				
01/19/2025	10:24:00	812	6.4	11.33	299.8	End Lead Slurry			
01/19/2025	10:25:45	784	6.4	12.38	311.1	Start Mixing Tail Slurry			
01/19/2025	10:25:52	831	6.4	12.91	311.9	pump 1129 sks of tail @13.5# 330 bbls			
01/19/2025	10:25:54	843	6.4	12.92	312.1	top of tail @9000 ft			
01/19/2025	10:27:54	790	6.4	13.48	324.8				
01/19/2025	10:29:54	719	6.4	13.39	337.6				
01/19/2025	10:31:54	1138	8.3	13.41	351.4				
01/19/2025	10:33:54	1109	8.3	13.43	367.9				
01/19/2025	10:35:54	1051	8.3	13.39	384.5				
01/19/2025	10:37:54	1022	8.3	13.40	401.0				
01/19/2025	10:39:54	1020	8.3	13.39	417.6				
01/19/2025	10:41:54	1036	8.3	13.41	434.1				

Well		Field		Job Start		Customer		Job Number	
ACACIA 17-9HZ		DJ		Jan/19/2025		OXY		106.3616.1.14	
Date	Time 24-hr clock	CPF1_PRESS PSI	CPF1_TTL_RATE B/M	DENSITY LB/G	CPF1_TTL_VOLUME BBL	Message			
01/19/2025	10:45:54	991	8.3	13.40	467.2				
01/19/2025	10:47:54	978	8.3	13.42	483.8				
01/19/2025	10:49:54	918	8.3	13.32	500.3				
01/19/2025	10:51:54	926	8.3	13.43	516.9				
01/19/2025	10:55:54	947	8.2	13.45	549.8				
01/19/2025	10:57:54	902	8.2	13.44	566.2				
01/19/2025	10:59:54	953	8.2	13.46	582.5				
01/19/2025	11:01:54	1005	8.1	13.47	598.8				
01/19/2025	11:03:54	887	8.1	13.46	614.9				
01/19/2025	11:05:54	956	8.0	13.49	631.0				
01/19/2025	11:07:54	586	6.3	13.44	644.5				
01/19/2025	11:09:00	19	0.0	13.52	645.8	End Tail Slurry			
01/19/2025	11:09:54	19	0.0	13.46	645.8				
01/19/2025	11:11:54	17	0.0	13.25	645.8				
01/19/2025	11:12:00	17	0.0	13.31	645.8	wash to the pit			
01/19/2025	11:13:54	15	0.0	13.33	645.8				
01/19/2025	11:15:54	62	0.2	10.04	645.8				
01/19/2025	11:17:54	89	2.4	8.62	649.8				
01/19/2025	11:19:54	105	2.6	9.76	655.0				
01/19/2025	11:20:00	102	2.6	9.75	655.3	Drop Top Plug			
01/19/2025	11:21:54	119	2.6	8.35	660.2				
01/19/2025	11:23:54	11	0.0	8.51	662.3				
01/19/2025	11:25:54	8	0.0	8.35	662.4				
01/19/2025	11:27:54	143	4.7	8.92	668.3				
01/19/2025	11:29:54	227	6.4	8.36	680.3				
01/19/2025	11:31:54	1156	8.0	8.33	696.1				
01/19/2025	11:33:54	1253	7.9	8.32	712.2				
01/19/2025	11:35:00	1222	7.9	8.32	720.9	Start Displacement			
01/19/2025	11:35:54	1231	7.9	8.32	728.0				
01/19/2025	11:37:54	1445	7.9	8.32	743.8				
01/19/2025	11:39:54	1547	8.0	8.33	759.6				
01/19/2025	11:41:54	1533	7.9	8.32	775.4				
01/19/2025	11:43:54	1726	7.9	8.32	791.2				
01/19/2025	11:45:54	1887	7.9	8.32	807.0				
01/19/2025	11:47:54	1849	7.9	8.33	822.8				
01/19/2025	11:49:54	1936	7.8	8.32	838.4				
01/19/2025	11:51:54	2293	7.8	8.32	854.1				
01/19/2025	11:53:54	2301	7.8	8.32	869.7				
01/19/2025	11:55:54	2180	7.8	8.32	885.3				
01/19/2025	11:57:54	2281	7.8	8.35	900.9				
01/19/2025	11:59:54	1955	6.6	8.35	917.2				
01/19/2025	12:01:54	2088	6.8	8.35	930.7				
01/19/2025	12:03:54	1982	6.8	8.35	944.3				
01/19/2025	12:05:54	1943	6.8	8.35	957.9				
01/19/2025	12:07:29	2124	6.8	8.35	968.6	got back 27 bbls of spacer to the surface			
01/19/2025	12:07:35	1932	6.7	8.35	969.3	end of the job			
01/19/2025	12:07:54	2140	6.8	8.35	971.4				
01/19/2025	12:09:54	2092	7.0	8.35	985.2				
01/19/2025	12:11:54	1992	6.9	8.35	999.1				
01/19/2025	12:13:54	2107	6.9	8.35	1013.0				
01/19/2025	12:15:54	2245	6.9	8.35	1026.8				
01/19/2025	12:17:54	2210	7.0	8.35	1040.7				
01/19/2025	12:19:54	1979	4.9	8.35	1052.2				
01/19/2025	12:21:54	2031	4.9	8.35	1062.1				

Well		Field		Job Start		Customer		Job Number	
ACACIA 17-9HZ		DJ		Jan/19/2025		OXY		106.3616.1.14	
Date	Time 24-hr clock	CPF1_PRESS PSI	CPF1_TTL_RATE B/M	DENSITY LB/G	CPF1_TTL_VOLUME BBL	Message			
01/19/2025	12:25:54	2049	4.9	8.35	1082.0				
01/19/2025	12:27:54	2099	5.0	8.35	1091.9				
01/19/2025	12:29:54	2105	4.9	8.35	1101.8				
01/19/2025	12:31:54	2137	5.0	8.35	1111.7				
01/19/2025	12:33:54	2156	5.0	8.35	1121.6				
01/19/2025	12:35:54	1870	3.1	8.35	1128.8				
01/19/2025	12:37:54	3124	0.0	8.35	1132.6				
01/19/2025	12:39:54	3170	0.0	8.35	1132.6				
01/19/2025	12:40:00	3185	0.0	8.35	1132.6	Bump Top Plug 3200 psi			
01/19/2025	12:41:00	3191	0.0	8.35	1132.6	hold 3200 psi test for 15 mniutes			
01/19/2025	12:41:54	3207	0.0	8.35	1132.6				
01/19/2025	12:43:54	3240	0.0	8.35	1132.6				
01/19/2025	12:45:54	3269	0.0	8.35	1132.6				
01/19/2025	12:47:54	3296	0.0	8.35	1132.6				
01/19/2025	12:49:54	3322	0.0	8.35	1132.6				
01/19/2025	12:51:54	3349	0.0	8.35	1132.6				
01/19/2025	12:53:54	3371	0.0	8.35	1132.6				
01/19/2025	12:55:00	123	0.0	8.35	1132.6	check float holding			
01/19/2025	12:55:54	3	0.0	8.35	1132.6				
01/19/2025	12:57:54	5	0.0	8.35	1132.6				
01/19/2025	12:59:54	4	0.0	8.35	1132.6				
01/19/2025	13:01:54	2	0.0	8.35	1132.6				
01/19/2025	13:03:54	214	7.2	8.35	1132.6				
01/19/2025	13:05:54	35	0.4	8.36	1132.6				
01/19/2025	13:07:54	7	0.0	8.34	1132.6				
01/19/2025	13:09:54	5	0.0	8.35	1132.6				
01/19/2025	13:11:54	4	0.0	0.01	1132.6				
01/19/2025	13:13:54	4	0.2	8.17	1132.6				
01/19/2025	13:15:54	3	0.0	0.06	1132.6				

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
5.8			9.2	555.0	0.0	80.0	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
6174	0	1150	3200		FreshWater	447.0 bbl	8.34 lb/gal
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	Volume		
%	555.0 bbl	447.0 bbl	80 degF	<input type="checkbox"/>	bbl		
Customer or Authorized Representative				Schlumberger Supervisor		Circulation Lost	Job Completed
JASON/JACKIE				ALBERT SNYDER		<input type="checkbox"/>	<input checked="" type="checkbox"/>
						-	-



Service Quality Evaluation

Client:	OXY
Field:	DJ
Rig:	P564
Well:	ACACIA
Service Line:	Cementing
Job Type:	PRODUCTION

Service Order #:	
Date:	Jan/19/2025
Operating Time (hh:mm):	00:00
Client Rep:	JASON/JACKIE
Schlumberger Engineer:	ALBERT SNYDER
Schlumberger FSM:	

Main Objective:

To be completed by Company Rep. Please answer Y (Yes) or N (No) and add any comments below.

		Score	Yes / No		Result
1	HSE				
1a	Free of lost time injury and compliance with SLB and loc. spec. HSE practice	5	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
1b	Free of environmental spill or non-compliant discharge	5	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
1c	Wellsite left clean	4	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
Sub-total					0%

2	Design / Preparation				
2a	Program incl. job simulation (CemCADE) & pump schedule / tool hydraulic calcs	3	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
2b	Equipment maintenance schedule completed / Green tagged	2	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
2c	All materials and equipment required for job/contingency checked & on location	2	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
2d	Safety / pre-job meeting conducted with all involved present	2	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
Sub-total					0%

3	Execution				
3a	Lost time < 30 mins	3	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
3b	Equipment pressure tested successfully	3	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
3c	All key parameters monitored and recorded accurately (Pressure, Rate, Density)	2	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
3d	Plugs / darts released and tested successfully	2	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
3e	Density variation met expectations	2	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
3f	Personnel performed as per expectations	2	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
3g	Equipment performed as per expectations	2	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
3h	Job pumped as per design	3	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
3i	Did job start on time	2	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
3j	Free of Operational failures (screen out, Cementing Example, etc.)	3	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
Sub-total					0%

4	Evaluation				
4a	Main job objective achieved with no consequential non-productive time	10	yes <input type="checkbox"/>	no <input checked="" type="checkbox"/>	0
Sub-total					0%

Total 0%

Comments: (Please include a brief explanation for a "NO" response and summarize any innovations attempted on this well.)

Client:	Schlumberger:
Client Signature:	Schlumberger Signature: