



00417640

OGCC FORM 4

REV. 7-64

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

RECEIVED

OCT 26 1979

COLO. OIL & GAS CONS. COMM.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Champlin Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 3158, Englewood, Colorado 80111		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 330' N + 330' E of SE 1/4 SW 1/4 of Section 5 At proposed prod. zone		8. FARM OR LEASE NAME Monaghan Farms Inc. 24B-5	
14. PERMIT NO. 79-859		9. WELL NO. #1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5422' KB		10. FIELD AND POOL, OR WILDCAT Second Creek Field	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 5, T3S, R65W	
		12. COUNTY Adams	
		13. STATE Colorado	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Status Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work See Below

(10-9-79 - 10-12-79) Move in & rigged up Gibson Well Service. Tripped in hole w/bit, scraper, 2 7/8" tbg.. Drilled out DV tool @ 1703'. Tagged PBTD @ 8487'. Ran CCL-CBC-GR Log from 8487'-7300'. Top of cement 8050'. Tested tubing and casing.

(10-12-79 - 10-15-79) Perforated "J" Sand 8387'-8402' w/2 JSPF. Total 27 holes, 0.42" diameter. Ran 266 jts. of 2 7/8" tbg.. Set pkr. @ 8315'. Frac'd. "J" Sand perfs. w/55M gals. of SE fluid containing 25M# 100 mesh + 82M# 20-40 sand. Ran 500 gals. of 7 1/2% HCl ahead + 50M SCF Nitrogen followed w/10,000 gal. pad. Flushed w/3000 gals. water containing 700 SCF/bbl..

(10-16-79 - 10-25-79) Present Operation: Recovering load fluids.

18. I hereby certify that the foregoing is true and correct

SIGNED

Glen M. Jameson
Glen M. Jameson

TITLE

District Engineer

DATE 10-24-79

(This space for Federal or State office use)

APPROVED BY

W. Rogers

TITLE

DIRECTOR
O & G CONS. COMM.

DATE OCT 26 1979

CONDITIONS OF APPROVAL, IF ANY:

DVR	
FPF	
HWM	
JAM	✓
JJD	✓
RLS	
CGM	

file 5