

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

AUG 22 1979

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COLO. OIL & GAS CONS. COMM.

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> REENTER <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO.		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR Champlin Petroleum Company			7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR P. O. Box 3158, Englewood, Colo. 80111			8. FARM OR LEASE NAME Monaghan Farms, Inc. 24B-5		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 330'N + 330'E from center of SE- $\frac{1}{4}$ SW- $\frac{1}{4}$ of Sec. 5 At proposed prod. zone			9. WELL NO. # 1A		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE Shausburg - Approximately 15 miles			10. FIELD AND POOL OR WELL UNIT Second Creek Field <input checked="" type="checkbox"/>		
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660' <input checked="" type="checkbox"/>			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 5, T3S, R65W <input checked="" type="checkbox"/>		
16. NO. OF ACRES IN LEASE* 629.08			12. COUNTY Adams <input checked="" type="checkbox"/>		
17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40			13. STATE Colo.		
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A			20. ROTARY OR CABLE TOOLS O-T-D Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5422' KB			22. APPROX. DATE WORK WILL START Upon Approval <input checked="" type="checkbox"/>		
23. PROPOSED CASING AND CEMENTING PROGRAM					

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	200	200 SXS
7-7/8"	5-1/2"	15.5 - 17#	8500	190 SXS

Drill 12-14" hole to 200'. Set 8-5/8" casing @ 200' and cement back to surface

* DESCRIBE LEASE Test BOP and surface casing before drilling out. WOC 24 hrs. BOP to be operated each day after drilling out.

Drill 7-7/8" hole to approximately 8500' (TD). All shows of oil/gas will be tested.

In the event of commercial production, 5-1/2", 15.5 and 17# casing will be set and cemented to 500' above uppermost productive zone. A DV tool will be run 50' below Fox Hills Sand and cemented, if encountered below surface pipe.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED Glen M. Jameson TITLE District Engineer DATE August 7, 1979
(This space for Federal or State Office use)

PERMIT NO. 79 859 APPROVAL DATE DIRECTOR
APPROVED BY McRogers TITLE U.S. OIL & GAS COMM. DATE AUG 22 1979
CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER

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