



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

AUG 1 1980

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		8. FARM OR LEASE NAME	
2. NAME OF OPERATOR Champlin Petroleum Company		9. WELL NO. 1A	
3. ADDRESS OF OPERATOR P. O. Box 3158, Englewood, Colorado 80155		10. FIELD AND POOL, OR WILDCAT Second Creek	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 330' N + 330' E of SE/4 SW/4 of Section 5 At top prod. interval reported below At total depth Allison		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 5, T3S, R65W	
14. PERMIT NO. 79859		DATE ISSUED 8-22-79	
15. DATE SPUDDED 8-31-79		16. DATE T.D. REACHED 9-17-80	
17. DATE COMPL. (Ready to prod.) 9-19-80 (Plug & Abd.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5422' KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8500'	
21. PLUG, BACK T.D., MD & TVD 8487'		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY 0 - TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 8389'-8402' "J" Sand	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DLL FDC GR	
27. WAS WELL CORED YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) "J" Sand 8389'-8402' w/2 JSPF (27 holes, 0.42")		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 8389'-8402' "J" Sand - Frac'd w/55M gals. SE fluid containing 25M# 100 mesh + 82M# 20-40 sand. Ran 500 gals. 7 1/2% HCl ahead + 50M SCF Nitrogen followed w/10M gal. pad. Flushed w/3000 gals. water containing 700 SCF/bbl.	
33. PRODUCTION DATE FIRST PRODUCTION 4-9-80 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Prod.		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel	
35. LIST OF ATTACHMENTS Logs, Core Analyses (2), Drill Stem Test Record		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED H. R. Pate		TITLE District Engineer	
DATE 7-30-80			

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Sussex	5365'	5404'	Cored Interval (39')
"J" Sand	8365'	8403'	Cored Interval
Timpas	7914'	7979'	Drill Stem Test

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	7578'	
Timpas	7910'	
Carlile	7936'	
Bentonite	8207'	
"D" Sand	8306'	
"J" Sand	8346'	
Skull Creek	8402'	