

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
STATE OF COLORADO



02358814

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.



RECEIVED  
OCT 25 1984

COLORADO OIL & GAS CONSERVATION COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
BASS ENTERPRISES PRODUCTION CO.  
A DIVISION OF BASS BROTHERS ENTERPRISES, INC.

3. ADDRESS OF OPERATOR  
1512 Larimer Street, Suite 1000 Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
 At surface SW SE Section 6 T-3-S, R-65-W  
 651' FSL, 1956' FEL  
 At top prod. interval reported below Name of Drilling Contractor  
 Same J.W. Gibson  
 At total depth Same

14. PERMIT NO. 84742 DATE ISSUED 6-18-84

15. DATE SPUNDED 8-25-84 16. DATE T.D. REACHED 9-5-84 17. DATE COMPL. (Ready to prod.) 9-20-84 (Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GL 5376' 19. ELEV. CASINGHEAD 5376'

20. TOTAL DEPTH, MD & TVD 8500' 21. PLUG, BACK T.D., MD & TVD 8410' 22. IF MULTIPLE COMPL., HOW MANY \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS X CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 8306-8338 DSND

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFL, LDT 27. WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	355	12-1/4"	250 sx of Class 'G'	
4-1/2"	11.6	8493	7-7/8"	100 sx 50-50 poz, 650 sx Class 'G'	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	8463	

31. PERFORATION RECORD (Interval, size and number) 8306-8338 w/2 JSPF using 3-1/8" casing gun

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8306-8338	2000 gal 50% methanol, and 50% KCL water. Frac-70% CO2 foam, 20% KCL 10% methanol - 43,500# 20/40 sand

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION  
 DATE FIRST PRODUCTION 9-15-84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing - 16/64" choke WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-20-84	24	16/64"		31.5	60 (est)	1.6	3500 (est)

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
50-200 psi	150-275 psi		31.5	60 (est)	1.6	38

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY \_\_\_\_\_  
 35. LIST OF ATTACHMENTS Core Analysis  
 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
 SIGNED [Signature] TITLE Asst. Prod. Foreman DATE 10-23-84



See Spaces for Additional Data on Reverse Side

