

DEPARTMENT OF NATURAL RESOURCES
AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

NOV 4 1975



APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

15. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kahn

9. WELL NO.

A#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

SE SE 8-3S-65W

12. COUNTY

Adams

13. STATE

Colorado

1a. TYPE OF WORK

DRILL

DEEPEN

REENTER

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Summit Oil Co., True Oil Co., & Warren J. Hancock - Operator

PHONE NO.

3. ADDRESS OF OPERATOR

3545 S. Tamarac, Denver 80231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

660' FSL & 660' FEL

At proposed prod. zone

C case

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any) 660'

16. NO. OF ACRES IN LEASE* 80

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 8500'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5479' GR

22. APPROX. DATE WORK WILL START

12/8/75

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	200' *	200 SX.

Fox Hills ± 1500

blanket

DVR	
FJP	<input checked="" type="checkbox"/>
HMM	
JAN	<input checked="" type="checkbox"/>
JJD	<i>Blotter</i>
GCH	
CGM	

*DESCRIBE LEASE E/2 SE/4 Sec. 8

We propose to test all shows of oil and/or gas.

E detack. 17034

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED Curtis R. Hill TITLE AGENT DATE 11/4/75

(This space for Federal or State Office use)

75 955

PERMIT NO. APPROVAL DATE

APPROVED BY Al Rogers TITLE DIRECTOR DATE NOV 6 1975

CONDITIONS OF APPROVAL, IF ANY:

* Provided that sufficient surface casing is set to protect water zones through the Fox Hills formation, or precautions are taken as per Rule 317-Par. K. See Instructions On Reverse Side (Form attached)

A.P.I. NUMBER
05 001 7099