

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

00417617

RECEIVED

JAN 29 1975

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Webb Resources, Inc.						5. LEASE DESIGNATION AND SERIAL NO. OIL & GAS CONS. COMM.	
3. ADDRESS OF OPERATOR 1776 Lincoln Street, Denver, Colorado 80203						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990' FNE & 990' FEL (SW NE NE Sec. 2) At top prod. interval reported below At total depth Same						7. UNIT AGREEMENT NAME	
14. PERMIT NO. 741044						8. FARM OR LEASE NAME Jeff Drohan	
DATE ISSUED 12-12-74						9. WELL NO. #2-1	
15. DATE SPUDDED 12-19-74						10. FIELD AND POOL, OR WILDCAT Unnamed Field	
16. DATE T.D. REACHED 12-31-74						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 2-3S-65W	
17. DATE COMPL. (Ready to prod.) 1-2-75 (Plug & Abd.)						12. COUNTY Adams	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5372' G.L.						13. STATE Colorado	
20. TOTAL DEPTH, MD & TVD 8260'		21. PLUG, BACK T.D., MD & TVD -----		22. IF MULTIPLE COMPL., HOW MANY -----		19. ELEV. CASINGHEAD -----	
23. INTERVALS DRILLED BY -----						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) -----	
25. WAS DIRECTIONAL SURVEY MADE none						26. TYPE ELECTRIC AND OTHER LOGS RUN IES, FDC-GR	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	215'KB	12 1/4"	200 SXS	none		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				1730-1430			
				225- 150			
				top surf csg.			
				AMOUNT AND KIND OF MATERIAL USED			
				60 SXS			
				15 SXS			
				10 SXS			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Geological Report, Subsequent Report of Abandonment w/attachments							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Orlyn Terry		TITLE Exploration Manager				DATE 1-23-75	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

[illegible]

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Fox Hills	1508'	
Sussex	5088'	
Niobrara	7365'	
Timpas	7718'	
Greenhorn	7804'	
"D"	8116'	(-2739)
"J"	8162'	(-2785)
LTD:	8240'	fillup
DTD:	8260'	

RECEIVED
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JAN 29 1975

COLORADO & GAS CONS. COMM.

WEBB RESOURCES, INC.

Jeff Drohan No. 2-1

NE NE Section 2
Township 3 South, Range 65 West
Adams County, Colorado

GEOLOGICAL REPORT

E. Bud Hines
Geologist
351 So. Pennsylvania
Denver, Colorado 80209

January, 1975

DVR	
FJP	
HHM	✓
JAM	✓
JJD	
GCH	
CGM	✓

File

OPERATOR: Webb Resources, Inc.

WELL NAME: Jeff Drohan No. 2-1

LOCATION: NE NE Sec. 2-3S-65W
Adams County, Colorado

TYPE TEST: Wildcat

ELEVATION: Est. 5377'

SURFACE CASING: Ran 5 joints 8-5/8", 24#, Range 3
Limited Service Casing (204.33')
Cemented at 215' KB with 200 sacks
regular with 2.4% C.C.

SPUD DATE: December 19, 1974

CEASED DRILLING: December 31, 1974

CONTRACTOR: Webb drilled with Rig W-10
Wendell Tekell, Toolpusher
Messrs. Tosh Krog, Edward Pilcher
and Charles Greenwood, Drillers

CORES: None

DRILL STEM TEST: None

TOTAL DEPTH 8260'

LOGS: Schlumberger: 2" IES surface casing to TD
5" IES top Niobrara to TD
FDC-GR-Cal. same as for detail IES
"Answer Package" D & J Sands

LOG ANALYSIS: See Attachment I

DRILL TIME PLOT: See Attachment II

WELL HISTORY

12-19-74 228' WOC. Spudded at 12:30 P.M. 12/18/74.
Ran 5 joints 8-5/8" 24#, Range 3 limited
service casing (204.33'). Cemented at
215' KB with 200 sacks regular with 2.4%
C.C. No returns. Recemented outside
with 50 sacks regular with 2.4% C.C.
Good returns. Complete at 6:30 A.M.
12/19/74.

12-20-74 Tripping at 2286'.

12-21-74 Tripping at 4296'.

12-22-74 Drilling at 5551'.

12-23-74 Shut-down for Christmas.

12-24-74 Shut-down for Christmas.

12-25-74 Shut-down for Christmas.

12-26-74 Shut-down for Christmas.

12-27-74 Thawing and preparing to drill ahead at
6350'.

12-28-74 Drilling at 7098'.

12-29-74 Tripping at 7545'.

12-30-74 Drilling at 7941'.

12-31-74 Drilling at 8148'.

1-01-75 Logging at 8160'. Ceased drilling at
11:00 P.M. yesterday, 12/31/74.

1-02-75 Plugged and preparing to abandon.

SAMPLE DESCRIPTIONS

8000-8030	Shale, gray, firm, pyritic with traces siltstone, gray.
8030-8060	As above, with traces <u>sandstone</u> , fine, gray, with dark specks.
8060-8070	Shale, gray and firm, with bentonite streaks, micaceous.
8070-8080	Shale, gray, & firm. and silty.
8080-8090	Shale, gray, firm and pyritic with siltstone, gray, and loose quartz grains.
8090-8100	Silt and shale, as above, and tract <u>sandstone</u> , very fine with black specks.
8100-8110	Shale and siltstone, as above.
8110-8120	As above.
8120-82130	As above, with quartz grains.
8130-8140	Siltstone, sandy with <u>sandstone</u> , siliceous, hard and sharp, fine and angular, tight with some shows dull fluorescence and leave residue ring.
8140-8150	As above, showing also spotted very light staining.
8150-8160	As above, with shale with only traces showing dull spotted fluorescence.
8160-8170	Shale, siltstone, and <u>sandstone</u> , as above. But no apparent stain nor fluorscence.
8170-8180	As above, but some <u>sandstone</u> , white with spotted light stain and spotted light fluorescence, leaves solvent residue ring.

Sample Descriptions

Page Two

8180-8190	<u>Sandstone</u> , glassy white to brown, some loose grains, fracture signs, <u>no shows</u> .
8190-8200	As above, with <u>sandstone</u> , white, subangular, medium, poss. medium porous with very spotted and light fluorescence.
8200-8210	<u>Sandstone</u> , traces as above to siltstone, gray and pyritic.
8210-8220	Siltstone, as above, to shale, gray.
8220-8230	Siltstone, gray, pyritic and sandy, with <u>sandstone</u> stringers, fine to medium, firm to glassy, no apparent shows.
8230-8240	Shale and siltstone, gray and sandy, traces <u>sandstone</u> , as above.
8240-8250	As above.
8250-8260	Shale and siltstone, gray with traces <u>sandstone</u> , gray, fine and silty.

CIRCULATION SAMPLE

30 minutes	As above.
60 minutes	As above.

BIT RECORD

<u>No.</u>	<u>Size</u>	<u>Make</u>	<u>Type</u>	<u>Depth</u> <u>Out</u>	<u>Footage</u>	<u>Hours</u>	<u>Deviation</u>
1	7 7/8	Sec	S3-J	2285'	2057'	15 1/4	1 °
2	7 7/8	Smith	DT-J	3882'	1597'	12	2 °
3	7 7/8	Smith	DT-J	5010'	1128'	13	1 °
4	7 7/8	Smith	DT-J	5690'	680'	10 3/4	3/4 °
5	7 7/8	Smith	DT-J	6350'	660'	11 3/4	1 1/2 °
6	7 7/8	Smith	DT-J	7114'	764'	15 1/2	1 °
7	7 7/8	Smith	DT-J	7545'	431'	12 1/2	1 1/4 °
8	7 7/8	Smith	DT-J	7866'	321'	12	1 3/4 °
9	7 7/8	Smith	DT-J	8048'	182'	6	2 °
10	7 7/8	Smith	F3-J				

FORMATION TOPS

<u>FORMATION</u>	<u>DEPTH</u>	<u>ELEVATION</u>
Fox Hills	1508'	
Sussex	5088'	
Niobrara	7365'	
Timpas	7718'	
Greenhorn	7804'	
"D" Sand	8116'	- 2739'
"J" Sand	8162'	- 2785'
Total Depth	8260'	

FINAL DISPOSITION:

Plugged and Abandoned

COMPANY Webb Resources Inc.

WELL # 2-1 Jeff Drohan

FIELD Un-named

COUNTY Adams STATE Colorado

LOCATION: API Serial No. _____

Other Services:

FOL-6R

SW NE NE

Sec. 2 Twp. 35 Rge. 65W

8100

8200

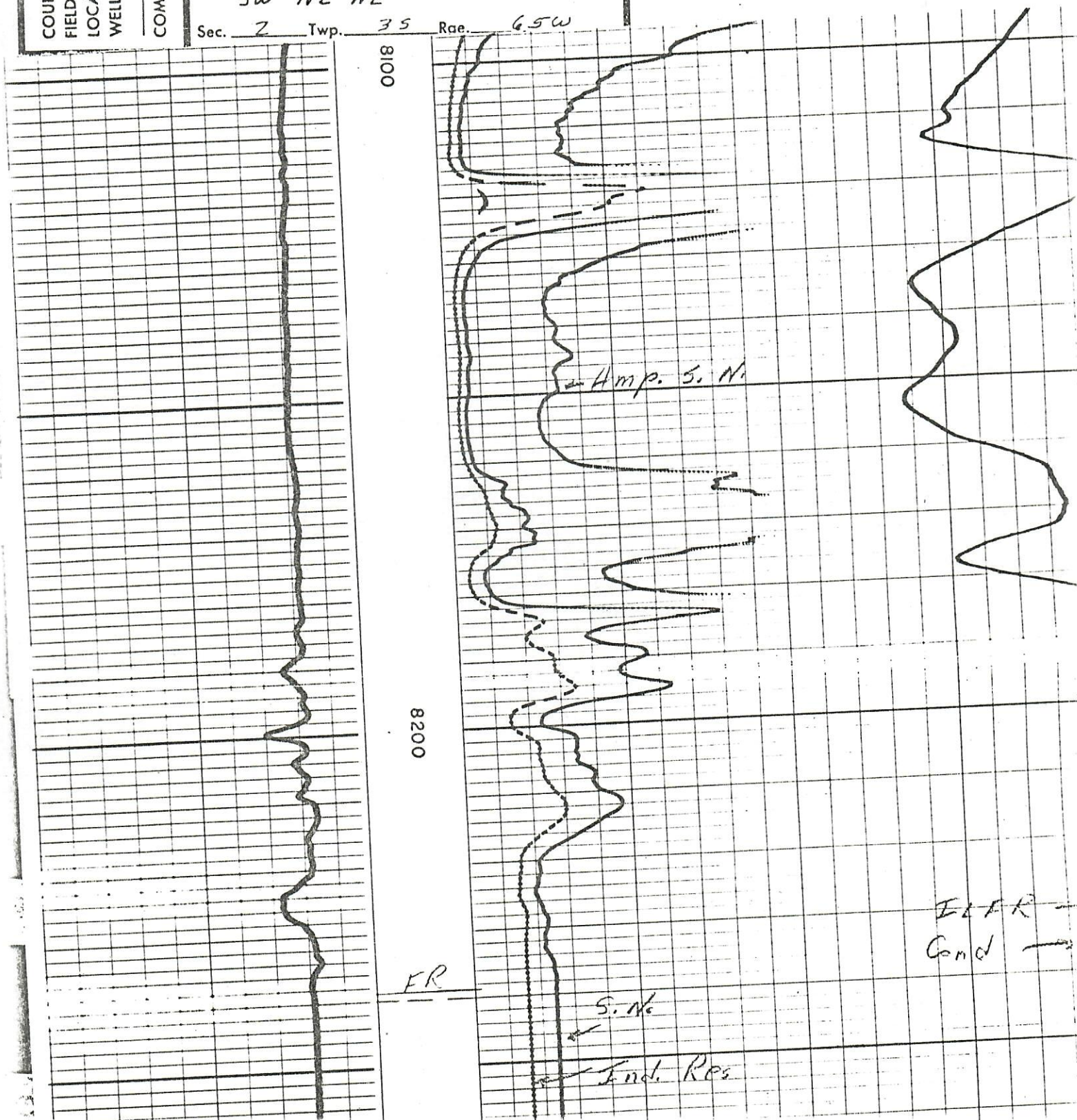
FR

S. No

Ind. Res

ELER -
Cond →

COUNTY
FIELD or
LOCATION
WELL
COMPANY



Schlumberger

MPANY

Inc.

WELL

Jeff Drohan #2-1

19

Un-named

COUNTY

Adam 5

STATE

Colorado

DEPTH

%
POROSITY

%
WATER

REMARKS

8118-24

2 %

Abstract

tight

8182-84

9-10

100

8188-92

7

100

Shaly

8198-8200

4-5

120

Shady

$R_u = .1$ used

All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not, guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to Clause 7 of our General Terms and Conditions as set out in our current Price Schedule.

LOCATION

FT Morgan

ENGINEER

Guzen

1/1/75

DEPTH

DRILL TIME 14.07 MID 12 →

