

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.



RECEIVED

JAN 29 1975

5. LEASE DESIGNATION AND SERIAL NO.
OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jeff Drohan

9. WELL NO.

#2-1

10. FIELD AND POOL, OR WILDCAT

Unnamed Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 2-3S-65W

12. COUNTY 13. STATE

Adams Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Webb Resources, Inc.

3. ADDRESS OF OPERATOR

1776 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 990' FNE & 990' FEL (SW NE NE Sec. 2)

At top prod. interval reported below

At total depth Same

14. PERMIT NO. DATE ISSUED

741044 12-12-74

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 19. ELEV. CASINGHEAD

12-19-74 12-31-74 1-2-75 (Plug & Abd.) 5372' G.L. -----

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

8260' ----- 0-8260

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

none

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED YES NO (Submit analysis)

IES, FDC-GR

DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	215'KB	12 1/4"	200 SXS	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1730-1430	60 SXS
225-150	15 SXS
top surf csg.	10 SXS

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Geological Report, Subsequent Report of Abandonment w/attachments

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Orlynn Terry TITLE Exploration Manager DATE 1-23-75

See Spaces for Additional Data on Reverse Side

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COLORADO GAS CONS. COMM.

WEBB RESOURCES, INC.

Jeff Drohan No. 2-1

NE NE Section 2
Township 3 South, Range 65 West
Adams County, Colorado

GEOLOGICAL REPORT

E. Bud Hines
Geologist
351 So. Pennsylvania
Denver, Colorado 80209

January, 1975

DVR	
FJP	
HHM	✓
JAM	✓
JJD	
GCH	
CGNI	✓



OPERATOR: Webb Resources, Inc.

WELL NAME: Jeff Drohan No. 2-1

LOCATION: NE NE Sec. 2-3S-65W
Adams County, Colorado

TYPE TEST: Wildcat

ELEVATION: Est. 5377'

SURFACE CASING: Ran 5 joints 8-5/8", 24#, Range 3
Limited Service Casing (204.33')
Cemented at 215' KB with 200 sacks
regular with 2.4% C.C.

SPUD DATE: December 19, 1974

CEASED DRILLING: December 31, 1974

CONTRACTOR: Webb drilled with Rig W-10
Wendell Tekell, Toolpusher
Messrs. Tosh Krog, Edward Pilcher
and Charles Greenwood, Drillers

CORES: None

DRILL STEM TEST: None

TOTAL DEPTH 8260'

LOGS: Schlumberger: 2" IES surface casing to TD
5" IES top Niobrara to TD
FDC-GR-Cal. same as for detail IES
"Answer Package" D & J Sands

LOG ANALYSIS: See Attachment I

DRILL TIME PLOT: See Attachment II

WELL HISTORY

12-19-74 228' WOC. Spudded at 12:30 P.M. 12/18/74.
Ran 5 joints 8-5/8" 24#, Range 3 limited
service casing (204.33'). Cemented at
215' KB with 200 sacks regular with 2.4%
C.C. No returns. Recemented outside
with 50 sacks regular with 2.4% C.C.
Good returns. Complete at 6:30 A.M.
12/19/74.

12-20-74 Tripping at 2286'.

12-21-74 Tripping at 4296'.

12-22-74 Drilling at 5551'.

12-23-74 Shut-down for Christmas.

12-24-74 Shut-down for Christmas.

12-25-74 Shut-down for Christmas.

12-26-74 Shut-down for Christmas.

12-27-74 Thawing and preparing to drill ahead at
6350'.

12-28-74 Drilling at 7098'.

12-29-74 Tripping at 7545'.

12-30-74 Drilling at 7941'.

12-31-74 Drilling at 8148'.

1-01-75 Logging at 8160'. Ceased drilling at
11:00 P.M. yesterday, 12/31/74.

1-02-75 Plugged and preparing to abandon.

SAMPLE DESCRIPTIONS

- 8000-8030 Shale, gray, firm, pyritic with traces siltstone, gray.
- 8030-8060 As above, with traces sandstone, fine, gray, with dark specks.
- 8060-8070 Shale, gray and firm, with bentonite streaks, micaceous.
- 8070-8080 Shale, gray, & firm. and silty.
- 8080-8090 Shale, gray, firm and pyritic with siltstone, gray, and loose quartz grains.
- 8090-8100 Silt and shale, as above, and tract sandstone, very fine with black specks.
- 8100-8110 Shale and siltstone, as above.
- 8110-8120 As above.
- 8120-82130 As above, with quartz grains.
- 8130-8140 Siltstone, sandy with sandstone, siliceous, hard and sharp, fine and angular, tight with some shows dull fluorescence and leave residue ring.
- 8140-8150 As above, showing also spotted very light staining.
- 8150-8160 As above, with shale with only traces showing dull spotted fluorescence.
- 8160-8170 Shale, siltstone, and sandstone, as above. But no apparent stain nor fluorscence.
- 8170-8180 As above, but some sandstone, white with spotted light stain and spotted light fluorescence, leaves solvent residue ring.

Sample Descriptions

Page Two

- 8180-8190 Sandstone, glassy white to brown, some loose grains, fracture signs, no shows.
- 8190-8200 As above, with sandstone, white, subangular, medium, poss. medium porous with very spotted and light fluorescence.
- 8200-8210 Sandstone, traces as above to siltstone, gray and pyritic.
- 8210-8220 Siltstone, as above, to shale, gray.
- 8220-8230 Siltstone, gray, pyritic and sandy, with sandstone stringers, fine to medium, firm to glassy, no apparent shows.
- 8230-8240 Shale and siltstone, gray and sandy, traces sandstone, as above.
- 8240-8250 As above.
- 8250-8260 Shale and siltstone, gray with traces sandstone, gray, fine and silty.

CIRCULATION SAMPLE

- 30 minutes As above.
- 60 minutes As above.

BIT RECORD

<u>No.</u>	<u>Size</u>	<u>Make</u>	<u>Type</u>	<u>Depth</u> <u>Out</u>	<u>Footage</u>	<u>Hours</u>	<u>Deviation</u>
1	7 7/8	Sec	S3-J	2285'	2057'	15 1/4	1 °
2	7 7/8	Smith	DT-J	3882'	1597'	12	2 °
3	7 7/8	Smith	DT-J	5010'	1128'	13	1 °
4	7 7/8	Smith	DT-J	5690'	680'	10 3/4	3/4 °
5	7 7/8	Smith	DT-J	6350'	660'	11 3/4	1 1/2 °
6	7 7/8	Smith	DT-J	7114'	764'	15 1/2	1 °
7	7 7/8	Smith	DT-J'	7545'	431'	12 1/2	1 1/4 °
8	7 7/8	Smith	DT-J	7866'	321'	12	1 3/4 °
9	7 7/8	Smith	DT-J	8048'	182'	6	2 °
10	7 7/8	Smith	F3-J				

FORMATION TOPS

<u>FORMATION</u>	<u>DEPTH</u>	<u>ELEVATION</u>
Fox Hills	1508'	
Sussex	5088'	
Niobrara	7365'	
Timpas	7718'	
Greenhorn	7804'	
"D" Sand	8116'	- 2739'
"J" Sand	8162'	- 2785'
Total Depth	8260'	

FINAL DISPOSITION:

Plugged and Abandoned

COMPANY Webb Resources Inc.

WELL # 2-1 Jeff Drohan

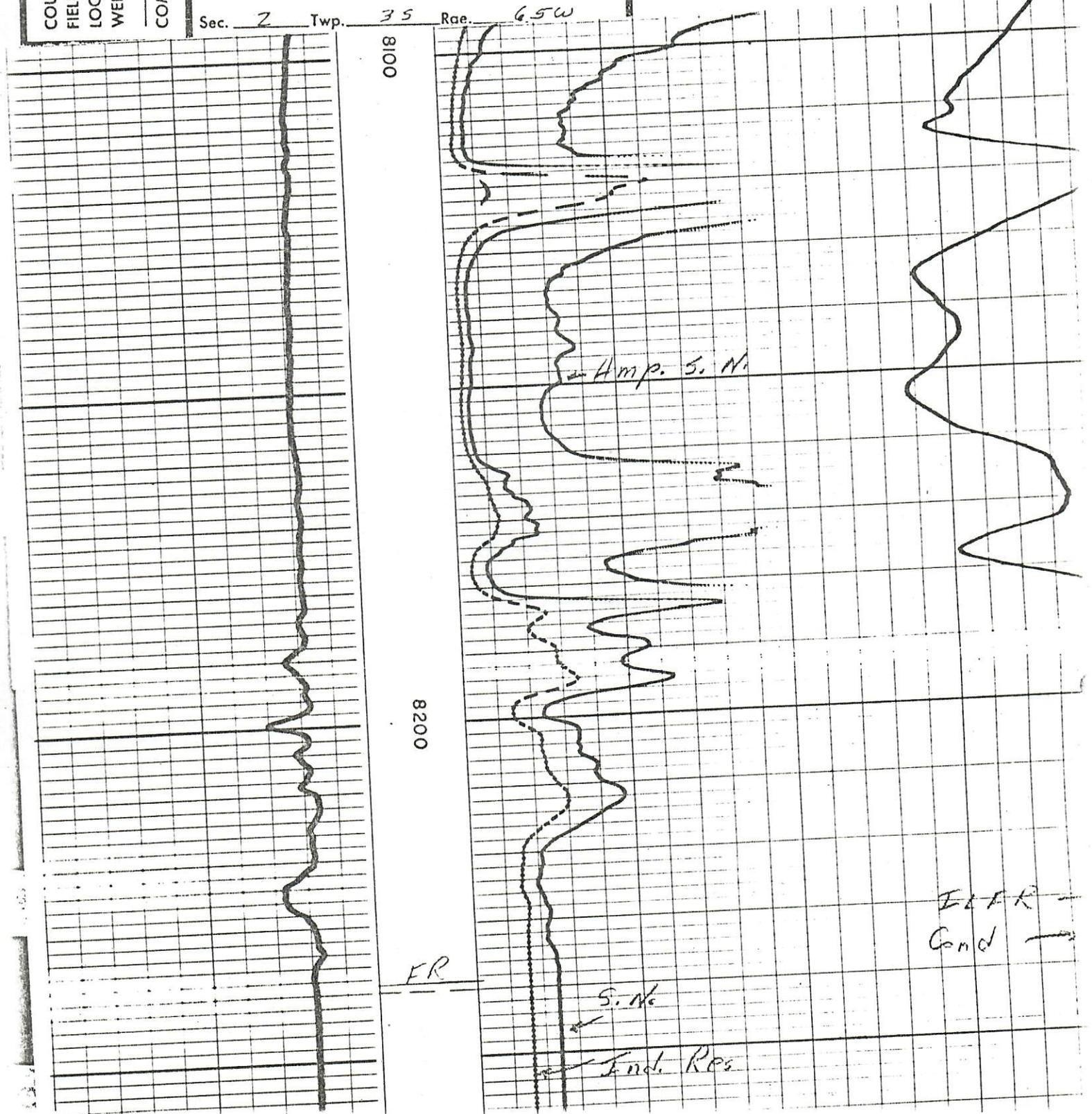
FIELD Un-named

COUNTY Adams STATE Colorado

COUNTY
FIELD or
LOCATION
WELL
COMPANY

LOCATION: API Serial No. _____
SW NE NE
Sec. 2 Twp. 35 Rce. 6.5W

Other Services:
FOL-6R



Log Analysis

COMPANY: Webb Resources Inc. WELL: Jeff Drohan #2-1
 COUNTY: Adams STATE: Colorado
 ID: Un-named

DEPTH	% POROSITY	% WATER	REMARKS
8118-24	2%	-	tight
8182-84	9-10	100	
8188-92	7	100	shaly
8198-8200	4-5	100	shaly
<i>R_s = .1 used</i>			

All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not, guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to Clause 7 of our General Terms and Conditions as set out in our current Price Schedule.

DATE: 1/1/75 LOCATION: FT Morgan ENGINEER: Gauger

DEPTH

DRILL TIME 11:07 1111/2 →

