

DEPARTMENT OF NATURAL RESOURCES  
AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADORECEIVED  
DEC 12 1974

00417621

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>REENTER</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. GOLD. CR. & GAS CONS. COMM.	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <b>Webb Resources, Inc.</b>		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <b>1776 Lincoln Street, Denver, Colorado 80203</b>		8. FARM OR LEASE NAME <b>Jeff Drohan</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface <b>990' FNL &amp; 990' FEL (SW NE NE) Sec. 2</b> At proposed prod. zone		9. WELL NO. <b>#2-1</b>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE <b>6 miles North of Watkins, Colorado</b>		10. FIELD AND POOL, OR WILDCAT <b>Unnamed Field</b> <i>Greater</i>	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 2-3S-65W</b>	
16. NO. OF ACRES IN LEASE* <b>2,360</b>		12. COUNTY <b>Adams</b>	
17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL <b>320</b>		13. STATE <b>Colorado</b>	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		20. ROTARY OR CABLE TOOLS <b>Rotary</b>	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5372' Ground Level</b>		22. APPROX. DATE WORK WILL START <b>As soon as possible</b>	

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8"	24#	200	200 sxs
N/2 Sec. 2 as designated drill-site				
TOWNSHIP 3 SOUTH, RANGE 65 WEST				
Sec. 2: All				
Sec. 14: W/2W/2, NE/4NW/4, N/2 NE/4,				
Sec. 15: NE/4				
2,360 gross and net acres				

1. Install and test blowout preventor equipment. BOP to be given a daily operational test and each test logged.
2. Drill 7-7/8" hole to approx. 8300' in the "J" Sand formation
3. In the event of a Producer, stage cementing the production string will be done across potential fresh water zones.
4. If no production string is set and there are fresh water strata or zones below the surf. pipe than a solid cement plug extending 50 feet below bottom of fresh water strata to

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED Orlyn Terry TITLE Exploration Manager DATE 12-9-74  
ORLYN TERRY

(This space for Federal or State Office use)

PERMIT NO. 741044 APPROVAL DATE DEC 12 1974  
APPROVED BY Mr Rogers TITLE DIRECTOR DATE DEC 12 1974  
CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER

05-001-6955

74-1044

## INSTRUCTIONS

Before any person shall commence operations for the drilling of any well, such person shall file with the Director an application on Form 2 for a permit to drill, along with a filing and service fee of Seventy-five Dollars (\$75), and must secure the Director's approval before proceeding with such operation. Wells drilled for stratigraphic information only shall be exempt from paying the filing and service fee.

Before any person shall commence operations for the deepening of a well to any source of supply other than the existing producing horizon or for the reentry of a well, such person shall file an application on Form 2 and secure approval of the Director.

Form 2 shall be filed in duplicate for wells on all Patented and Federal lands, and in triplicate for wells on all State lands. An accurate plat or map showing the location of the well and showing measurements necessary for the determination thereof shall be filed with the Director. Unless operations are commenced within one hundred twenty (120) days after the date of approval, the permit will become null and void; however, for good cause shown, the Director may grant an extension not to exceed an additional one hundred twenty (120) days.

Fill in all applicable spaces.

50 feet above each water strata will be placed when plugging and abandoning the well.

5. Run IES and formation sonic or density logs.
6. If commercial production is indicated, cement 5½" casing through productive sand and perforate 4 jet holes per foot.





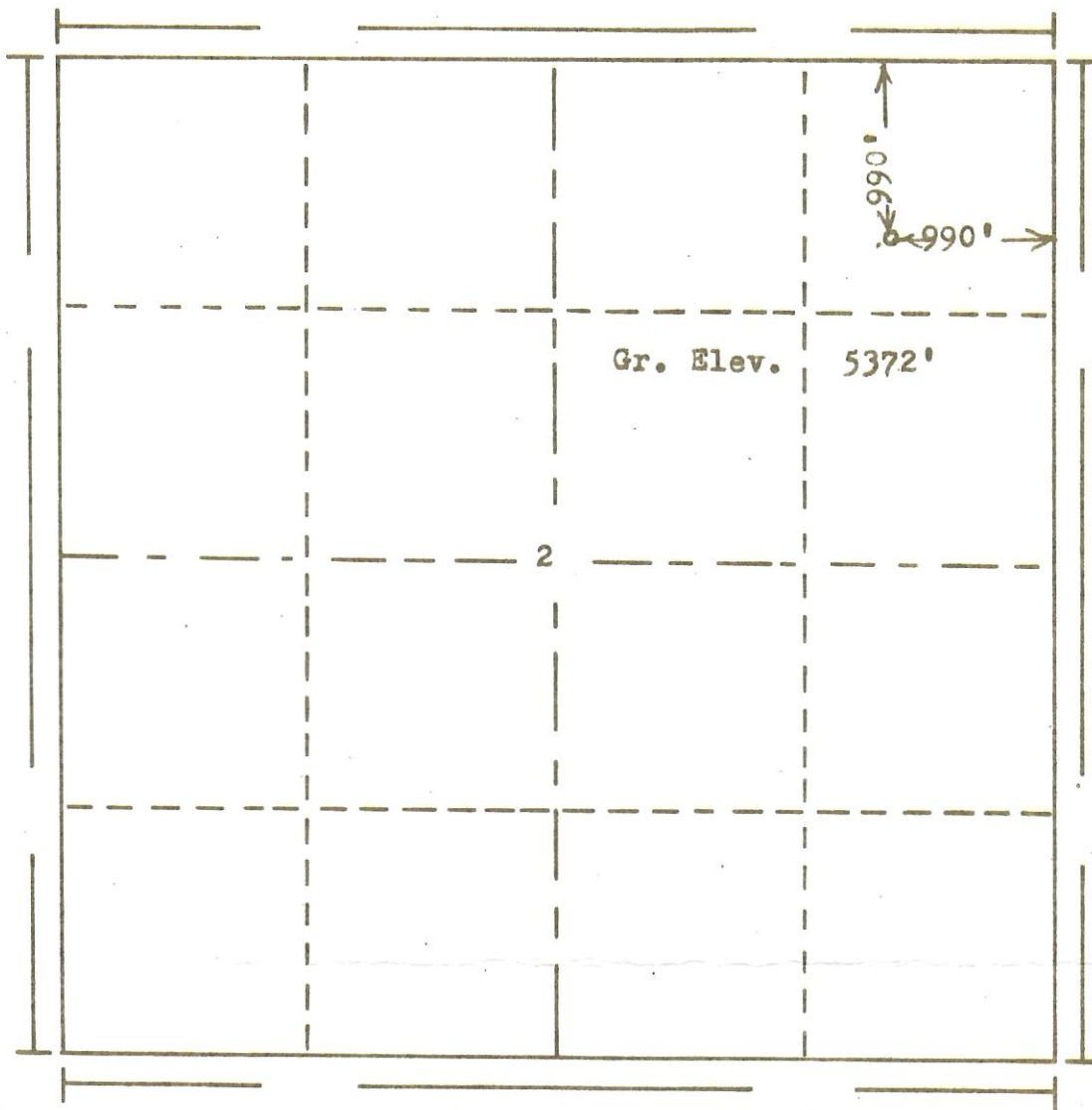
FORM F-106

RECEIVED

DEC 12 1974

COLO. OIL &amp; GAS CONS. COMM.

R. 65W



Scale... 1" = 1000'

Powers Elevation Company, Inc. of Denver, Colorado  
has in accordance with a request from Sandee  
for Webb Resources Inc.

determined the location of No. 2-1 Jeff Drohan  
to be 990' FN & 990' FE  
Range 65W of the 6th Principal Meridian  
Adams County, Colorado

741014

I hereby certify that this plat is an  
accurate representation of a correct  
survey showing the location of

Date: 12-4-74

Ben D. Holloway  
Licensed Land Surveyor No. 2853  
State of Colorado