

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSIONDEPARTMENT OF NATURAL RESOURCES  
FILE ONE COPY FOR PATENTED, FEDERAL AND INDIAN LANDS.  
FILE IN DUPLICATE FOR STATE LANDS.

RECEIVED

JUN 4 1982



00385457

LEASE DESIGNATION AND SERIAL NO.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>						7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Gulf Energy Corporation						8. FARM OR LEASE NAME C. Lisco	
3. ADDRESS OF OPERATOR Bldg 2, Suite 360 6825 E. Tennessee Ave., Denver, CO 80224						9. WELL NO. 14-22	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FNL & 1980' FWL At top prod. interval reported below Same At total depth Same						10. FIELD AND POOL, OR WILDCAT Sonar	
NAME OF DRILLING CONTRACTOR Toltek Drilling						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 14 - 3S - 64W	
14. PERMIT NO. 8228		DATE ISSUED 1/13/82		12. COUNTY Adams		13. STATE Colo.	
15. DATE SPUDDED 1/24/82		16. DATE T.D. REACHED 2/3/82		17. DATE COMPL. (Ready to prod.) 5/26/82 (Plug & Abd.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5450' GR	
19. ELEV. CASINGHEAD 5450		20. TOTAL DEPTH, MD & TVD 8100'		21. PLUG, BACK T.D., MD & TVD 8055'		22. IF MULTIPLE COMPL., HOW MANY 2	
23. INTERVALS DRILLED BY 0'-TD		ROTARY TOOLS		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 7974'-77' & 7984'-8000' J-Sand 7904'-10' D-Sand	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN ISFL, FDC, CBL		27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size	
8 5/8		24		233		12 1/4	
5 1/2		15.5 & 17		8099		7 7/8	
DV Tool Set @ 1589' - Pumped 1000 gal angel across Fox Hills							
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Size		Top (MD)		Bottom (MD)		Sacks Cement	
N/A							
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
Date First Production 5/26/82		Production Method (Flowing, gas lift, pumping—size and type of pump) Pumping (2 1/2" x 1 1/4" x 20')		Well Status (Producing or shut-in) Producing		Date of Test 5/29/82	
Hours Tested 24		Choke Size ---		Prod'n. For Test Period 40		Oil—BBL. 40	
Flow. Tubing Press. ---		Casing Pressure ---		Calculated 24-Hour Rate 40		Gas—MCF. 75	
						Water—BBL. 0	
						Oil Gravity-API (Corr.) 40°	
						Test Witnessed By Charles Stephenson	
						SIGNED <u>Kory J. Kaltenbach</u> Vice President TITLE <u>Drilling &amp; Production</u> DATE <u>6/2/82</u>	

See Spaces for Additional Data on Reverse Side

### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
D-Sand	7902	7942	Oil & Gas
J-Sand	7942	8100	Oil & Gas

### 38.

### GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	7146	7146
Ft. Hays	7355	7355
Carlile	7524	7524
Greenhorn	7608	7608
Bentonite	7806	7806
D-Sand	7902	7902
J-Sand	7942	7942