

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

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File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

COLO. OIL & GAS CONS. COMM.

5. LEASE DESIGNATION NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. Lisco

9. WELL NO.

14-14

10. FIELD AND POOL, OR WILDCAT

Sonar

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

14 - 3S - 64W

12. COUNTY

Adams

13. STATE

Colo.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gulf Energy Corporation

3. ADDRESS OF OPERATOR Bldg. 2, Suite 360
6825 E. Tennessee Ave., Denver, Co. 80224

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' FSL & 660' FWL
At top prod. interval reported below
At total depth Same
NAME OF DRILLING CONTRACTOR
Same

14. PERMIT NO. 811708
DATE ISSUED 9/29/81

15. DATE SPUDDED 10/5/81
16. DATE T.D. REACHED 10/16/81
17. DATE COMPL. (Ready to prod. or Plug & Abd.) 10/19/81
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5469' GR
19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 8300'
21. PLUG, BACK T.D., MD & TVD ---
22. IF MULTIPLE COMPL., HOW MANY ---
23. INTERVALS DRILLED BY ROTARY TOOLS 0'-TD
CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) ---
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN ISFL, FDC
27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	207	12 1/4	200 sx (to surface)	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
NA				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA		

31. PERFORATION RECORD (Interval, size and number)

NA

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NA	

DVR ✓
FJB ✓
HHM ✓
JAM ✓
LJD ✓
RLB ✓
GSM ✓

33. PRODUCTION

DATE FIRST PRODUCTION NA
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
ISFL & FDC Logs, DST #2 report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kenn J. Kattenbach TITLE Vice President Drilling & Production DATE 10/27/81

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1	8130'	-8170'	
Dakota formation	- misrun - packers failed		
DST #2	8137'	-8300'	
Dakota formation	- see attached DST #2 report		

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	7210'	7210'
Ft. Hays	7401'	7401'
Carlile	7570'	7570'
Greenhorn	7655'	7655'
Bentonite	7853'	7853'
D-Sand	7947'	7947'
J-Sand	7988'	7988'
Skull Creek	8103'	8103'
Dakota	8144'	8144'

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