

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



MAY 16 1972

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

COLO. OIL & GAS CON. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Piland

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Un-named

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

C NE SW Sec 15, 3S, 64W

12. COUNTY

Adams

13. STATE

Colo.

1a. TYPE OF WORK

DRILL

DEEPEN

REENTER AND OPERATE

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Royal Development Corp

PHONE NO.

3. ADDRESS OF OPERATOR

610 Patterson Bldg., Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1980 FWL & 1980 FSL, Section 15, Twp. 3S, Rge. 64W

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

1 east, 2 1/4 north, 2 1/2 east, 1/2 north of Watkins, Colo.

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

660

16. NO. OF ACRES IN LEASE*

80

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1320

19. PROPOSED DEPTH

8200

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5506

22. APPROX. DATE WORK WILL START

June 4, 1972

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	20.0#	150 *	150 Sacks
7 7/8	4 1/2	11.6#	8200	150 Sacks

* DESCRIBE LEASE

East Half, Southwest Quarter (E 1/2 SW 1/4) Section 15, Twp. 3 South, Rge. 64 West, 6th p.m.

*Rockey Int. Oil Co.
5000 Bond St.*

DVR	
FJP	plotted 5/18/72
HHM	
JAM	✓
JJD	

(6)

*Ch. 1370
Rockey Int. Oil Co.*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

John Guba

TITLE

Pres.

DATE

5-16-72

(This space for Federal or State Office use)

PERMIT NO.

72 358

APPROVAL DATE

APPROVED BY

McRogers

TITLE

DIRECTOR
O & G CON. COMM.

DATE

MAY 18 1972

CONDITIONS OF APPROVAL, IF ANY:

Provided that sufficient surface casing be set to protect water zones through the Fox Hills formation or precautions taken as required by the attached.

See On Reverse Side

A.P.I. NUMBER

05 001 6506