

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

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SEP 18 1981



File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

COLORADO OIL & GAS CONS. COM.

DESIGNATION & SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Gulf Energy Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Bldg. 2, Suite 360 6825 E. Tennessee Ave., Denver, Co. 80224		8. FARM OR LEASE NAME Piland	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 600' FWL & 600' FSL At proposed prod. zone		9. WELL NO. 15-14	
10. FIELD AND POOL, OR WILDCAT Manilla		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 15 - 3S - 64W	
14. PERMIT NO. 811 514	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5491' GR	12. COUNTY Adams	13. STATE Colo.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS: <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work September 14, 1981

* Must be accompanied by a cement verification report.

Per verbal approval from Doug Rogers at 11 PM on 9/13/81 the well will be plugged as follows:

Plug #1	1670' - 1450'	75 sx	Class 'G'
Plug #2	230' - 180'	15 sx	Class 'G'
Plug #3	30' - 0'	10 sx	Class 'G'

9.7 ppg mud will be left between plugs.

DVR	
FJP	
HHM	
JAM	✓
JJD	✓
RLS	
CGM	

19. I hereby certify that the foregoing is true and correct

SIGNED

Kay J. Kattenbach

TITLE

Vice President

Drilling & Production

DATE

9/16/81

(This space for Federal or State office use)

APPROVED BY

D. Rogers

TITLE

DIRECTOR

O & G Cons. Comm

DATE

SEP 18 1981

CONDITIONS OF APPROVAL, IF ANY: