

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/10/2025

Submitted Date:

04/14/2025

Document Number:

715501518

**FIELD INSPECTION FORM**

Loc ID 335602 Inspector Name: Burchett, Kirby On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 96850  
Name of Operator: TEP ROCKY MOUNTAIN LLC  
Address: 1058 COUNTY ROAD 215  
City: PARACHUTE State: CO Zip: 81635

**Findings:**

- 28 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
, TEP	(970) 285-9377	COGCCInspectionReports@terraep.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
287171	WELL	PR	09/29/2006	GW	103-10907	FEDERAL RGU 23-6-297D	PR
294122	WELL	PR	10/01/2010	GW	103-11151	FEDERAL RGU 432-6-297	PR
294123	WELL	SI	01/01/2025	GW	103-11152	FEDERAL RGU 522-6-297	PR
294125	WELL	PR	12/27/2007	GW	103-11154	FEDERAL RGU 433-6-297	PR
301864	WELL	PR	01/01/2025	CBM	103-11484	FEDERAL RGU 33-6-297R	PR
301865	WELL	PR	01/01/2023	GW	103-11485	FEDERAL RGU 312-6-297	PR
301866	WELL	PR	02/01/2023	GW	103-11486	FEDERAL RGU 413-6-297	PR
301867	WELL	SI	01/01/2025	GW	103-11487	FEDERAL RGU 513-6-297	PR
301868	WELL	SI	01/01/2025	GW	103-11488	FEDERAL RGU 322-6-297	SI
301869	WELL	PR	04/02/2021	GW	103-11489	FEDERAL RGU 523-6-297	PR

**General Comment:**

ECMC Inspection Report Summary

On Thursday, 04/10/2025, Inspector Kirby Burchett, conducted a follow up field inspection at TEP Rocky Mountain LLC on the Federal RGU 23-6-297 pad, Location #335602, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District, Wildlife Management Plan, and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702502252 on 3/25/24. All Corrective Actions have been resolved.

While there during normal operations the following compliance issues were observed:

1. Unused equipment.
2. Open end tank valves.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

**Location**

Overall Good:

**Signs/Marker:**

Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	UNUSED EQUIPMENT		
Comment:	Unused equipment storage on location.		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	04/30/2025

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Fencing/:**

Type	WELLHEAD		
Comment:	Corral panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Corral and fence panels		
Corrective Action:		Date:	

**Equipment:**

Type: Bradenhead	# 10		corrective date
Comment:			
Corrective Action:		Date:	

Type: Horizontal Heated Separator	# 16		
Comment:	4 Quad units. Wells to be drilled.		
Corrective Action:			Date:
Type: VRT	# 2		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 16		
Comment:	Inside future well separators		
Corrective Action:			Date:
Type: Gas Meter Run	# 10		
Comment:	Inside existing well separators		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Air compressor and bulk tank. Pnematic controllers.		
Corrective Action:			Date:
Type: Plunger Lift	# 10		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 19		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heater Treater	# 1		
Comment:			
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 10		
Comment:	3 Quad units. Existing wells.		
Corrective Action:			Date:
Type: Bird Protectors	# 20		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 4		
Comment:	Methanol tank and 3 chemical tanks not in use		
Corrective Action:			Date:
Type: Emission Control Device	# 6		
Comment:			
Corrective Action:			Date:

<b>Tanks and Berms:</b>						
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	STEEL AST		,	
Comment:						
Corrective Action:						Date:
<b>Paint</b>						
Condition	Adequate					
Other (Content)						
Other (Capacity) 210						
Other (Type)						
<b>Berms</b>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate					
Comment:		Lined				
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	500 BBLs	HEATED STEEL AST		,	
Comment:		Open end tank valves.				
Corrective Action:		All load lines or tank valves that can be used as a load line will be capped or plugged.				Date: 04/21/2025
<b>Paint</b>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<b>Berms</b>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate					
Comment:		Lined				
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	4	500 BBLs	HEATED STEEL AST		,	
Comment:						
Corrective Action:						Date:
<b>Paint</b>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<b>Berms</b>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		

Metal	Adequate					
Comment:	Lined					
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	4	400 BBLs	HEATED STEEL AST		,	
Comment:						
Corrective Action:						Date:
<b>Paint</b>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<b>Berms</b>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate					
Comment:	Lined					
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	8	400 BBLs	HEATED STEEL AST		,	
Comment:						
Corrective Action:						Date:
<b>Paint</b>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<b>Berms</b>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate					
Comment:	Lined					
Corrective Action:						Date:
<b>Venting:</b>						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
<b>Flaring:</b>						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities									
Facility ID:	287171	Type:	WELL	API Number:	103-10907	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	February 2025 Production Report				Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	294122	Type:	WELL	API Number:	103-11151	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	February 2025 Production Report				Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	294123	Type:	WELL	API Number:	103-11152	Status:	SI	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	February 2025 Production Report				Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	294125	Type:	WELL	API Number:	103-11154	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	February 2025 Production Report				Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	301864	Type:	WELL	API Number:	103-11484	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	February 2025 Production Report				Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	301865	Type:	WELL	API Number:	103-11485	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	February 2025 Production Report				Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	301866	Type:	WELL	API Number:	103-11486	Status:	PR	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	February 2025 Production Report				Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	301867	Type:	WELL	API Number:	103-11487	Status:	SI	Insp. Status:	PR
<b>Producing Well</b>									
Comment:	February 2025 Production Report				Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									

**Producing Well**

Comment: [February 2025 Production Report](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 301868 Type: WELL API Number: 103-11488 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: [February 2025 Production Report](#)  
[Shut In - November 2024](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 301869 Type: WELL API Number: 103-11489 Status: PR Insp. Status: PR

**Producing Well**

Comment: [February 2025 Production Report](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404164620	INSPECTION SUBMITTED	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7004719">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7004719</a>
715501520	Inspection Photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7004717">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7004717</a>