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DEPARTMENT OF NATURAL RESOURCES  
CONSERVATION COMMISSION  
STATE OF COLORADO

RECEIVED

SEP 23 1976

COLO. OIL & GAS CONS. COMM. SERIAL NO.

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK  
 DRILL  DEEPEN  REENTER

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 The Grayrock Corporation

3. ADDRESS OF OPERATOR  
 606 Mercantile Dallas Building, Dallas, Tx 75201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface: C SE NW (660 FNL & 660 FWL) \*\*  
 At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
 2 Mi. N. and 8 Mi. W. of Bennett

12. COUNTY Adams 13. STATE Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 660'  
 16. NO. OF ACRES IN LEASE\* 80  
 17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. No other wells on Lse.  
 19. PROPOSED DEPTH 8200'  
 20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 Est. 5400' Ground level  
 22. APPROX. DATE WORK WILL START October 20, 1976

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8 OD	24#	200' (Approx)	Will circulate cement to surface

\*\*Surveyor's plat will follow.

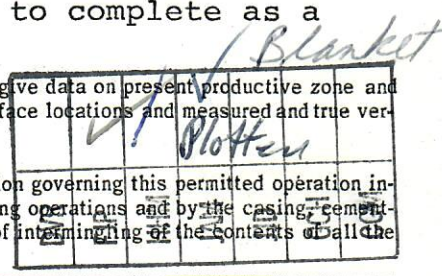
\*DESCRIBE LEASE

E/2 NW/4 of Sec. 17

Plan to drill to total depth. Run electric logs and drillstem test if warranted to evaluate productive possibilities. If commercial production is indicated, will run longstring casing and attempt to complete as a producer.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of interfering of the contents of all the various zones encountered in this permitted operation.



24. SIGNED John S. Nichols TITLE Vice President DATE 9/16/76

This space for Federal or State Office use

PERMIT NO. 76 959 APPROVAL DATE OCT 1 1976  
 APPROVED BY [Signature] TITLE DIRECTOR  
 CONDITIONS OF APPROVAL, IF ANY: O & G CONS. COMM.



See instructions

A.P.I. NUMBER  
05 001 7173

76-959