

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

EIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | |
|--|--|--|--|--|------------------------------------|
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____ | | | | 5. LEASE DESIGNATION AND SERIAL NO. 606-01-1-1098 | |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____ | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 2. NAME OF OPERATOR The Grayrock Corporation | | | | 7. UNIT AGREEMENT NAME | |
| 3. ADDRESS OF OPERATOR 606 Mercantile Dallas Bldg., Dallas, Texas 75201 | | | | 8. FARM OR LEASE NAME Steele | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FNL & 660' FWL (C SE NW) At top prod. interval reported below At total depth 6 | | | | 9. WELL NO. #1 | |
| 14. PERMIT NO. 76959 | | | | 12. COUNTY Adams | |
| DATE ISSUED 10/1/76 | | | | 13. STATE Colorado | |
| 15. DATE SPUDDED 10/18/76 | | 16. DATE T.D. REACHED 10/27/76 | | 18. ELEVATIONS (DF, RSB, RT, GR, ETC.) 5389' GL - 5400' KB | |
| 17. DATE COMPL. (Ready to prod.) 10/28/76 (Plug & Abd.) | | 19. ELEV. CASINGHEAD | | 20. TOTAL DEPTH, MD & TVD 8175' | |
| 21. PLUG, BACK T.D., MD & TVD 1740-1400' | | 22. IF MULTIPLE COMPL., HOW MANY | | 23. INTERVALS DRILLED BY 0' - 8175' | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) none | | | | 25. WAS DIRECTIONAL SURVEY MADE No | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN Induction & Compensated Neutron-Form. Density | | | | 27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side) | |
| 28. CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE 8 5/8" | | WEIGHT, LB./FT. 24# | | DEPTH SET (MD) 212.69' KB | |
| HOLE SIZE 7 7/8" | | CEMENTING RECORD 200 sxs regular cement (2.5% CaCl) | | AMOUNT PULLED | |
| 29. LINER RECORD | | | | | |
| SIZE None | | TOP (MD) | | BOTTOM (MD) | |
| SACKS CEMENT | | SCREEN (MD) | | TUBING RECORD | |
| SIZE None | | DEPTH SET (MD) | | PACKER SET (MD) | |
| 31. PERFORATION RECORD (Interval, size and number) None | | | | | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | |
| DEPTH INTERVAL (MD) | | AMOUNT AND KIND OF MATERIAL USED | | | |
| 33. PRODUCTION | | | | | |
| DATE FIRST PRODUCTION None | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | WELL STATUS (Producing or shut-in) |
| DATE OF TEST | | HOURS TESTED | | CHOKE SIZE | |
| PROD'N. FOR TEST PERIOD | | OIL—BBL. | | GAS—MCF. | |
| WATER—BBL. | | GAS-OIL RATIO | | FLOW. TUBING PRESS. | |
| CASING PRESSURE | | CALCULATED 24-HOUR RATE | | OIL—BBL. | |
| GAS—MCF. | | WATER—BBL. | | OIL GRAVITY-API (CORR.) | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | | | | TEST WITNESSED BY | |
| 35. LIST OF ATTACHMENTS | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | |
| SIGNED | | TITLE John S. Nichols, Vice Pres. | | DATE 9/5/78 | |

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|-------|--------|---|
| "J" Sand | 8063' | 8100' | <p>Open 15 minutes, shut-in 60 minutes, open 60 minutes, shut-in 120 minutes. Tool opened with good blow, increased to strong blow off bottom of bucket in 1-1/2 minutes and steady throughout period. Second flow opened with strong blow continuing throughout.</p> <p>Recovered 318' very slightly gas-cut mud.</p> <p>Pressures: IHP 4327# FHP 4120# IFP 212-212# FFP 176-165# ISIP 1578# FSIP 906#</p> |

38.

GEOLOGIC MARKERS

| NAME | TOP | |
|-------------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| Fox Hills | 1444' | +3956' |
| Sussex | 4976' | + 524' |
| Niobara | 7277' | -1877' |
| Carlile | 7630' | -2230' |
| Greenhorn | 7710' | -2310' |
| Bentonite | 7907' | -2507' |
| D. Sand | 8006' | -2606' |
| J Top | 8046' | -2646' |
| Total Depth | 8187' | -2787' |