

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

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00385546

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

COLO. OIL &amp; GAS CONS. COMM.

LEASE DESIGNATION AND SERIAL NO.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>P &amp; A</u>				7. UNIT AGREEMENT NAME _____	
2. NAME OF OPERATOR <u>Farm-Ranch Exploration, Corp.</u>				5. FARM OR LEASE NAME <u>Carlson</u>	
3. ADDRESS OF OPERATOR <u>10 Inverness Drive East, Suite 224, Englewood, CO 80112</u>				9. WELL NO. <u>#1</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <u>660' fel &amp; 1980' fsl</u> At top prod. interval reported below <u>same</u> At total depth <u>same</u>				10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>	
NAME OF DRILLING CONTRACTOR <u>Toltek Drilling Company</u>				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Section 18-364</u>	
14. PERMIT NO. <u>812262</u>		DATE ISSUED <u>12/30/81</u>		12. COUNTY <u>Adams</u>	
15. DATE SPUDDED <u>1/30/82</u>		16. DATE T.D. REACHED <u>2/18/82</u>		13. STATE <u>Colorado</u>	
17. DATE COMPL. (Ready to prod.) <u>2/19/82</u> (Plug & Abd.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) <u>GR 5438', KB 5448'</u>		19. ELEV. CASINGHEAD _____	
20. TOTAL DEPTH, MD & TVD <u>8250'</u>		21. PLUG, BACK T.D., MD & TVD <u>Surface</u>		22. IF MULTIPLE COMPL., HOW MANY _____	
23. INTERVALS DRILLED BY <u>0 - TD</u>		ROTARY TOOLS _____		CABLE TOOLS _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) <u>NA</u>				25. WAS DIRECTIONAL SURVEY MADE <u>No</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Induction SFL, Compensated Neutron Formation Density</u>				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24#</u>	<u>118'</u>	<u>12 1/4</u>	<u>120 sx</u>	_____
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	PACKER SET (MD)
<u>NA</u>					
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
<u>NA</u>					
31. PERFORATION RECORD (Interval, size and number) <u>NA</u>			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
			<u>NA</u>		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY	
35. LIST OF ATTACHMENTS <u>Induction SFL, Compensated Neutron Formation Density</u>					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>[Signature]</u>		TITLE <u>Operations Manager</u>		DATE <u>March 18, 1982</u>	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

## GEOLOGIC MARKERS

CLOSING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Niobrara	7554'	7554'
				Greenhorn	7678'	7678'
				Bentonite	7982'	7982'
				D-Sand	8092'	8092'
				J-Sand	8136'	8136'
				Skull Creek	8206'	8206'