

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/09/2025

Submitted Date:

04/11/2025

Document Number:

708906225**FIELD INSPECTION FORM**Loc ID 336013 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: **Operator Information:**ECMC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: 1058 COUNTY ROAD 215City: PARACHUTE State: CO Zip: 81635**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**42 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
278646	WELL	PR	07/01/2021	GW	045-10902	NORTH BANK C8	PR
278648	WELL	PR	01/19/2009	GW	045-10904	NORTH BANK C1	PR
278650	WELL	PR	10/15/2007	GW	045-10906	NORTH BANK C4	PR
288850	WELL	PR	01/01/2015	GW	045-13614	NORTH BANK C10	PR
288851	WELL	PR	06/13/2011	GW	045-13615	NORTH BANK C11	PR
288854	WELL	PR	01/25/2008	GW	045-13618	NORTH BANK C7	PR
288855	WELL	PR	03/30/2012	GW	045-13619	NORTH BANK C6	PR

General Comment:

CECMC Inspection/Audit Report Summary

On 04/09/2025 at approximately 13:30 hours, I, Compliance Specialist, Wayne Smelser
Conducted an on-site inspection/audit at TEP ROCKY MOUNTAIN LLC NORTH BANK C Pad.

Location # 336013 in Garfield County Colorado.

Location is within High Priority/NSO Habitat areas & Bald Eagle Roost Site & in close proximity to Density/Black Bear Habitat areas.

Location is within Rule 411a Surface Water Internal Buffer.

Location is approximately 12 yards from the Colorado River.

Location is in close proximity to Riverine & Freshwater Forested/Shrub National Wetlands Inventory areas.

While there, I observed normal production operations.

During this inspection/audit the following compliance issues were observed:

1. Housekeeping - Multiple wellhead cellars lack wildlife egress with a CA date of 04/18/2025
2. Equipment - Unused flowline lacks lockout tagout (OOSLAT) with a CA date of 04/18/2025
3. Equipment - Open ended load line with a CA date of 04/18/2025
4. Equipment - PRV vent line on separator does not comply with CECMC pressure safety device rules with a CA date of 04/18/2025

A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection/audit report

Location**Lease Road:**

Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Sign near start of lease road		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	911/970-285-9377	
Corrective Action:		Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Multiple wellhead cellars lack wildlife egress		
Corrective Action:	Comply with CECMC wildlife rules	Date:	04/18/2025

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Chemical tank - cattle panels		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Barbed wire fence Fencing showing some signs of disrepair & may need maintenance in near future		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Pig station - pipe rail fence		
Corrective Action:		Date:	
Equipment:			corrective date
Type: Deadman # & Marked	# 5		
Comment:	Marked		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	PRV vent line on separator does not comply with CECMC pressure safety device rules		
Corrective Action:	Comply with CECMC pressure safety device rules	Date:	04/18/2025
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 7		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Bird Protectors	# 6		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	NORTH BANK C10 well intermediate casing BH equipped with Taylor plug, BH valve is accessible.		
Corrective Action:		Date:	
Type: Bradenhead	# 7		
Comment:	Pressure transducers & Taylor plugs located on surface casing bradenheads, bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:		Date:	

Type: Other	# 1	
Comment:	Open ended load line	
Corrective Action:	All load lines will be capped or plugged	Date: 04/18/2025
Type: Other	# 1	
Comment:	Unused flowline at separators lacks lockout tagout (OOSLAT)	
Corrective Action:	Comply with CECMC 600 & 1100 series rules	Date: 04/18/2025
Type: Gas Meter Run	# 8	
Comment:		
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 8	
Comment:	Equipment anchored to cement blocks	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		,
Comment:	Tank not equipped with telemetry Tank is anchored				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate				
Comment:	Centralized containment Secondary containment metal tank ring rusted/damaged & needs maintenance - please refer to photo log Berms and secondary containment devices shall be inspected at regular intervals and maintained in good condition.				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	HEATED STEEL AST		,
Comment:	Tank equipped with telemetry Tank is anchored				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	

Other (Type) _____						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate					
Comment:	<p>Centralized containment</p> <p>Secondary containment metal tank ring rusted/damaged & needs maintenance - please refer to photo log</p> <p>Berms and secondary containment devices shall be inspected at regular intervals and maintained in good condition.</p>					
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	300 BBLs	STEEL AST		,	
Comment:	<p>Tank not equipped with telemetry</p> <p>Tank is anchored</p>					
Corrective Action:					Date:	
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate					
Comment:	Centralized containment					
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	300 BBLs	HEATED STEEL AST		,	
Comment:	<p>Tank equipped with telemetry</p> <p>Tank is anchored</p>					
Corrective Action:					Date:	
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate					
Comment:	Centralized containment					
Corrective Action:					Date:	
<u>Venting:</u>						

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities			
Facility ID: 278646	Type: WELL	API Number: 045-10902	Status: PR Insp. Status: PR
Producing Well			
Comment: Producing, well on plunger lift			
Corrective Action:		Date:	
BradenHead			
Date of Last Brhd Test: 01/20/2025		Annual Brhd Completed? _____	
Last Brhd Test Results		Initial Surf Csg Pressure: 69	Fluid Type: GAS
End Surf Csg Pressure: 0			
Comment: BH line tied into flowline - FORM 4 SUNDRY document #'s 403752230 & 404119584			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 278648	Type: WELL	API Number: 045-10904	Status: PR Insp. Status: PR
Producing Well			
Comment: Producing, well on plunger lift			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 278650	Type: WELL	API Number: 045-10906	Status: PR Insp. Status: PR
Producing Well			
Comment: Producing, well on plunger lift			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 288850	Type: WELL	API Number: 045-13614	Status: PR Insp. Status: PR
Producing Well			
Comment: Producing, well on plunger lift			
Corrective Action:		Date:	
BradenHead			
Date of Last Brhd Test: 02/26/2025		Annual Brhd Completed? _____	
Last Brhd Test Results		Initial Surf Csg Pressure: 112	Fluid Type: WATER H2O
End Surf Csg Pressure: 0			
Comment: BH line tied into flowline - FORM 4 SUNDRY document #'s 401138110, 401420768 & 404129390			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 288851	Type: WELL	API Number: 045-13615	Status: PR Insp. Status: PR
Producing Well			
Comment: Producing, well on plunger lift			
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 288854

Type: WELL

API Number: 045-13618

Status: PR

Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 288855

Type: WELL

API Number: 045-13619

Status: PR

Insp. Status: PR

Producing Well

Comment: Producing, well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
		Compaction				Small amount of light compaction
		Ditches				
Gravel						Sparse to none in areas
		Gravel				Sparse to none
Compaction						Small amount of light compaction
				Material Handling And Spill Prevention		Chemical tank containment

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
Please refer to Housekeeping & Equipment for corrective actions & also refer to Fencing & Tanks & Berms for comments	smelserw	04/11/2025

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404162646	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7001934
708906226	Inspection/Audit 708906225 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7001932
708906227	Inspection/Audit 708906225 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7001933