

HALLIBURTON

iCem[®] Service

CIVITAS RESOURCES-EBUS

Ft. Lupton District, CO

For: LEVIS ROGERS

Date: Thursday, February 13, 2025

MAVERICK 2W-20 03

WELD

CIVITAS MAVERICK 2W-20 03 PRODUCTION CASING 5.5

Job Date: Wednesday, February 12, 2025

Sincerely,

David Womack

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Table of Contents

1.0 Cementing Job Summary 4

 1.1 Executive Summary 4

 1.2 Job Overview 5

2.0 Real-Time Job Summary 8

 2.1 Job Event Log 8

3.0 Attachments..... 20

 3.1 CIVITAS MAVERICK 2W-20 03 PRODUCTION CASING 5.5 (CHART 2).png..... 20

1.0 Cementing Job Summary

1.1 Executive Summary

Halliburton appreciates the opportunity to perform the cementing services on the **Maverick 2W-20-03 – 5.5” Production**. A pre-job safety meeting was held before the job where details of the job were discussed, potential safety hazards were reviewed, and environmental compliance procedures were outlined.

- **Quality of circulation – Prejob 100% , While pumping Cement 100%, While Pumping Displacement 100%**
- **Final Circulating Pressure and Pump Rate - 2800 psi @ 4bpm**
- **Returns to Surface - 80 bbls spacer/ 71 bbls Cap**
- **Any deviation from plan**
- **Abnormalities on job chart - None**

Halliburton maintains a continuous quality improvement process and appreciates any comments or suggestions that you may have. Halliburton again thanks you for the opportunity to perform service work on this well. We hope to be your solutions provider for future projects.

Respectfully,

Halliburton Rockies Cement Team

1.2 Job Overview

| Job Details | |
|---------------|-----------------|
| API #: | 05 123 52584 |
| City, County: | Severance, Weld |
| SO#: | 909875503 |

| Job Times | | |
|-----------------------------|-------------------|--------------|
| | Date (mm/dd/yyyy) | Time (hh:mm) |
| Requested Time On Location: | 02/12/2025 | 11:30 |
| Called Out Time: | 02/12/2025 | 05:30 |
| Arrived On Location: | 02/12/2025 | 10:30 |
| Job Started: | 02/13/2025 | 08:57 |
| Job Completed: | 02/13/2025 | 12:30 |
| Departed Location: | 02/13/2025 | 14:00 |

| | Description | Units | Value |
|---|--|----------|---------|
| 1 | Surface temperature at the time of the job | degree F | 10 |
| 2 | Mud type (OBM, WBM, Synthetic, Water, Brine) | - | OBM |
| 3 | Mud density | ppg | 9.4 ppg |
| 4 | Casing set depth (shoe) | ft | 21709 |
| 5 | TVD | ft | 7300 |
| 6 | Float collar depth | ft | 21704 |
| 7 | Length of rate hole | ft | 13 |
| 8 | Previous casing shoe depth | ft | 1629 |

| | | | |
|----|---|---------------------|-----------------------------|
| 9 | Pre-job mud circulation time | hh:mm | 14 hrs |
| 10 | Pre-job mud circulation rate | bpm | 10 |
| 11 | Pre-job mud circulation volume | bbls | 13700 |
| 12 | Mud circulation pressure at start of cement | psi | 1200 |
| 13 | Annual flow before the start of job | Y/N | N |
| 14 | Pipe movement during cement job | Y/N | N |
| 15 | Calculated displacement | bbls | 481.5 |
| 16 | Job displaced by | Rig/HES | HES |
| 17 | Estimated returns % during job | % | 100 |
| 18 | Fluid returns to surface | Spacer/Cement, bbls | 80 bbls spacer/ 71 bbls Cap |
| 19 | Final circulation pressure, rate prior to plug bump | psi @ bpm | 2800 psi @ 4bpm |
| 20 | Number of Centralizers | - | 351 |
| 21 | Number of bottom plugs | - | 1 |
| 22 | Number of trucks used preparing/during job | - | 11 |
| 23 | Add hours? If Yes, put # | Y/N and hours | N |
| 24 | NPT? If Yes, put # | Y/N and hours | Y / 14hrs |

| | Recorded Value | Unit | Acceptable Limit | Potential Problems if Values Exceed the Limit |
|--------------------|----------------|------|------------------|---|
| pH | 6 | | 6.0 - 8.0 | Chemicals in water can cause severe retardation |
| Temperature | 85 | F | 60 - 80 F | |
| Chlorides | <290 | ppm | 3000 ppm | Can shorten thickening time |

1.1 Actual Pump Schedule

| | Density (ppg) | Volume (bbls) | Yield (ft3/sk) | Water Requirement (gal/sk) | Bulk Sacks (sks) | Total Water (gals) |
|--------------------|------------------|------------------|-------------------|----------------------------------|---------------------|-----------------------|
| Spacer Fluid | 11.5 | 80 | 2.571 | 16.2 | 174.74 | 2,831 |
| Cap Cement | 13 | 123 | 1.644 | 8.03 | 420 | 3,372 |
| Lead Cement | 13 | 321.3 | 1.576 | 7.38 | 1,145 | 8,450 |
| Tail Cement | 13.2 | 505.5 | 1.564 | 7.5 | 1,815 | 13,613 |
| Top Plug | N/A | N/A | N/A | N/A | N/A | N/A |
| Displacement Fluid | 8.33 | 481.5 | N/A | N/A | N/A | 20,223 |

2.0 Real-Time Job Summary

2.1 Job Event Log

| Type | Seq No. | Activity | Graph Label | Date | Time | Source | Dwnhole Density (ppg) | Cmb Pump Rate (bbl/min) | Pump B Pressure (psi) | Cmb Stg Total (bbl) | Pump A Pressure (psi) | Comments |
|-------|---------|---|---|-----------|----------|--------|-----------------------|-------------------------|-----------------------|---------------------|-----------------------|--|
| Event | 1 | Call Out | Call Out | 2/12/2025 | 05:30:00 | USER | | | | | | Called out for Civitas 5.5" Production with an on-location time of 11:30 2/12/2025. |
| Event | 2 | Safety Meeting - Service Center or other Site | Safety Meeting - Service Center or other Site | 2/12/2025 | 08:30:00 | USER | | | | | | Review Journey Management And Route With Crew Members |
| Event | 3 | Depart from Service Center or Other Site | Depart from Service Center or Other Site | 2/12/2025 | 08:35:00 | USER | | | | | | Depart From Yard |
| Event | 4 | Depart Location Safety Meeting | Depart Location Safety Meeting | 2/12/2025 | 08:35:00 | USER | | | | | | Review Journey Management And Route With Crew Members |
| Event | 5 | Arrive At Loc | Arrive At Loc | 2/12/2025 | 10:30:00 | USER | | | | | | Talk To Company Man (LEVI ROGERS) : TD = 21,727', TP = 21,708', ST = 4', OH = 8.5", CSG = 5 1/2" 20#, Previous Casing 9 5/8" |

36# Set @ 3,580', WF
 = OBM @ 9.4#, Test
 Water = pH - 7,
 Chlorides - < 290 ppm,
 64 F

| | | | | | | | | | | | | |
|-------|----|---|---|-----------|----------|------|------|------|-------|-------|--|--|
| Event | 6 | Safety Meeting - Assessment of Location | Safety Meeting - Assessment of Location | 2/12/2025 | 11:00:00 | USER | | | | | | Spot Equipment |
| Event | 7 | Pre-Rig Up Safety Meeting | Pre-Rig Up Safety Meeting | 2/12/2025 | 11:15:00 | USER | | | | | | Review JSA With Crew Members |
| Event | 8 | Rig-Up Equipment | Rig-Up Equipment | 2/12/2025 | 11:20:00 | USER | | | | | | Rig Up Iron And Hoses Needed For Job |
| Event | 9 | Circulate Well | Circulate Well | 2/12/2025 | 15:10:00 | USER | 0.00 | 0.00 | -0.81 | 17.82 | | Rig Circulated Well From 15:00 To 16:55 @ 10 BPM With 1200 psi. Had 360 units of gas and no losses/ gains during circulation. |
| Event | 10 | Rig-Up Completed | Rig-Up Completed | 2/12/2025 | 16:20:00 | USER | 0.00 | 0.00 | -0.55 | 17.82 | | Rigged Up All Iron And Hoses Needed For CMT Job With No Issues Or Incidents. 5.5 Modified Plug Container and Manifold with washup line to half round tank was rigged up as well. |
| Event | 11 | Pre-Job Safety Meeting | Pre-Job Safety Meeting | 2/12/2025 | 16:45:00 | USER | 0.00 | 0.00 | 0.40 | 17.82 | | Review Job Procedure And JSA With Rig |

| | | | | | | | | | | | Hands, Co. Man, And HES Members |
|-------|----|------------------|------------------|-----------|----------|------|------|------|--------|--------|--|
| Event | 12 | Start Job | Start Job | 2/12/2025 | 17:15:00 | USER | 8.46 | 7.70 | 852.88 | 102.88 | Rig shutdown pumps and gave well over to HES. All lines are confirmed tighten on plug container. |
| Event | 13 | Pump Water | Pump Water | 2/12/2025 | 17:15:30 | USER | 8.46 | 8.39 | 939.93 | 107.12 | Filled lines with 3bbbls of Fresh Water. |
| Event | 14 | Drop Bottom Plug | Drop Bottom Plug | 2/12/2025 | 17:15:45 | USER | 8.46 | 8.39 | 935.74 | 109.09 | Cap was removed from plug container to drop bottom plug. Customer verified bottom plug depart plug container by tattle tale. |
| Event | 15 | Pressure Test | Pressure Test | 2/12/2025 | 17:24:00 | USER | 8.51 | 0.00 | 144.37 | 7.73 | Low pressure kickout was done to 500 psi before performing 6500psi pressure test. Pressure held and climbed to 6860 psi. Kickouts were set at 3600psi for the job. |
| Event | 16 | Pump Spacer | Pump Spacer | 2/12/2025 | 17:27:00 | USER | 8.46 | 0.00 | 110.01 | 7.76 | Mixed and Pumped 80bbbls of Tuned Prime Spacer at 11.5lbs/gal, 2.571yld,16.2 gals/sk. 20 gals of D-air was used. Spacer was |

| | | | | | | | | | | | |
|-------|----|---------------------|------------------|-----------|----------|------|-------|------|--------|--------|---|
| | | | | | | | | | | | verified on pressurized mud scales. |
| Event | 17 | Check Weight | Check Weight | 2/12/2025 | 17:28:00 | USER | 8.46 | 0.00 | 116.06 | 7.76 | Weight from downhole was verified with Pressurized mud scales. |
| Event | 18 | Pump Cap Cement | Pump Cap Cement | 2/12/2025 | 17:40:00 | USER | 11.66 | 6.26 | 392.47 | 64.51 | Mixed and pumped 420 sacks(123 bbls) of ElastiCem Cap Cement at 13lb/gal, 1.644 yld, 8.03 Gals/sk. Weight was verified on pressurized mud scales. Calculated top of cap cement at 0ft with 52.6 bbls to Surface. |
| Event | 19 | Check Weight | Check Weight | 2/12/2025 | 17:41:00 | USER | 13.04 | 6.35 | 407.50 | 5.14 | Weight from downhole was verified with Pressurized mud scales. |
| Event | 20 | Pump Lead Cement | Pump Lead Cement | 2/12/2025 | 17:55:00 | USER | 13.10 | 8.20 | 492.11 | 130.40 | Mixed and pumped 553sacks (155 bbls) of IsoBond Lead Cement at 13lb/gal, 1.576yld, 7.38 Gals/sk. Weight was verified on pressurized mud scales. |

| | | | | | | | | | | | |
|-------|----|--------------|--------------|-----------|----------|------|-------|------|--------|--------|--|
| Event | 21 | Check Weight | Check Weight | 2/12/2025 | 17:56:00 | USER | 13.06 | 8.12 | 503.36 | 138.69 | Weight from downhole was verified with Pressurized mud scales. |
| Event | 22 | Start Job | Start Job | 2/12/2025 | 18:11:52 | NONE | 12.84 | 1.32 | 56.01 | 1.06 | Lost communication with pump, 1st time. |
| Event | 23 | Start Job | Start Job | 2/12/2025 | 18:17:42 | NONE | 12.50 | 0.64 | 5.16 | 0.27 | Lost communication with pump, 2nd time. |
| Event | 24 | Start Job | Start Job | 2/12/2025 | 18:25:56 | NONE | 13.01 | 1.31 | 56.59 | 0.46 | Lost communication with pump, 3rd time. |
| Event | 25 | Start Job | Start Job | 2/12/2025 | 18:27:25 | NONE | 12.80 | 1.01 | 31.09 | 0.14 | Lost communication with pump, 4th time. |
| Event | 26 | Start Job | Start Job | 2/12/2025 | 18:29:01 | NONE | 12.87 | 1.01 | 22.70 | 0.14 | Lost communication with pump, 5th time. |
| Event | 27 | Start Job | Start Job | 2/12/2025 | 18:30:38 | NONE | 12.76 | 1.01 | 32.79 | 0.27 | Lost communication with pump, 6th time. |
| Event | 28 | Start Job | Start Job | 2/12/2025 | 18:36:19 | NONE | 13.74 | 0.00 | -7.09 | 0.50 | Lost communication with pump, 7th time. |
| Event | 29 | Start Job | Start Job | 2/12/2025 | 18:39:09 | NONE | 12.86 | 4.20 | 143.07 | 0.72 | Lost communication with pump, 8th time. |
| Event | 30 | Start Job | Start Job | 2/12/2025 | 18:41:26 | NONE | 13.27 | 0.45 | 15.54 | 0.07 | Lost communication with pump, 9th time. |
| Event | 31 | Start Job | Start Job | 2/12/2025 | 18:42:23 | NONE | 12.87 | 0.68 | 15.72 | 0.03 | Lost communication with pump, 10th time. |
| Event | 32 | Check Weight | Check Weight | 2/12/2025 | 18:44:00 | NONE | | | | | Checked Lead Cement weight at #13. |

| | | | | | | | | | | | |
|-------|----|-----------|-----------|-----------|----------|------|-------|------|--------|------|---|
| Event | 33 | Start Job | Start Job | 2/12/2025 | 18:49:17 | NONE | 12.84 | 0.32 | 7.23 | 0.12 | Lost communication with pump, 11th time. |
| Event | 34 | Other | Other | 2/12/2025 | 19:00:00 | USER | 9.13 | 0.00 | -18.07 | 6.63 | Drilling Superintendent for drill site has requested for HES to stop cementing operations and prepare the rig to roll cement out of the hole. |
| Event | 35 | Other | Other | 2/12/2025 | 19:04:00 | USER | 9.02 | 0.00 | -18.93 | 6.63 | HES swapped over Kelly hose to rig so that they can roll cement out of the whole through the plug container and manifold. |
| Event | 36 | Other | Other | 2/12/2025 | 19:43:00 | USER | | | | | HES gets pump, iron and hoses cleaned up and blown down in preparation for new pump to spot into location. |
| Event | 37 | Other | Other | 2/12/2025 | 19:50:00 | USER | | | | | Rig is notified by HES that it will take roughly 4-5 hours for re-blend cement and 6 hours ETA for lab results to verify job compatibility. |

| | | | | | | | | |
|-------|----|-------|-------|-----------|----------|------|-------|--|
| Event | 38 | Other | Other | 2/12/2025 | 21:00:00 | USER | | While rig was circulating, all spacer and cement in hole was verified back to surface and sent to overboard consolidation to be hauled off site immediately. 100 lbs Sugar and 5 gal of MMCR used as retarder to keep cement from setting up on haul service trucks. |
| Event | 39 | Other | Other | 2/13/2025 | 05:30:00 | USER | | New primary pump on location arrives and is tied in to take over. Started charting at 06:30 |
| Event | 40 | Other | Other | 2/13/2025 | 07:00:00 | USER | -3.44 | Final Cement Job trucks spotted in to primary bulk equipment. |
| Event | 41 | Other | Other | 2/13/2025 | 07:30:00 | USER | -4.61 | Cement for job has been offloaded. All cement offloading completed. All cement is on location including job trucks. |

| | | | | | | | | |
|-------|----|----------------------|--------------------|-----------|----------|------|-------|---|
| | | | | | | | | Equipment tied in and rigged up. |
| Event | 42 | Safety Meeting | Safety Meeting | 2/13/2025 | 08:37:00 | USER | 2.63 | Review Job Procedure And JSA With Rig Hands, Co. Man, And HES Members |
| Event | 43 | Circulate Bottoms Up | Circulate Well | 2/13/2025 | 08:38:00 | USER | 1.15 | Once HSE handed pumping back over to rig in order to roll the hole, the Rig Circulated Well From 02/12/2025 @19:04 To 02/13/2025 @09:00 pumping 10 BPM With 1200 psi. Had 1700 units of gas and no losses/ gains during circulation. Total volume pumped while rolling hole was 13700 bbls. |
| Event | 44 | Start Job | Start Job | 2/13/2025 | 08:57:00 | USER | | Rig shutdown pumps and gave well back over to HES. All lines are confirmed tighten on plug container. |
| Event | 45 | Pump Water - Start | Pump Water - Start | 2/13/2025 | 08:58:00 | USER | 24.68 | Filled lines with 3bbls of Fresh Water. |

| | | | | | | | | |
|-------|----|-----------------|------------------|-----------|----------|------|--------|---|
| Event | 46 | Drop Plug | Load Bottom Plug | 2/13/2025 | 08:58:30 | USER | 14.61 | Bottom Plug was not used for the cement job.. |
| Event | 47 | Test Lines | Test Lines | 2/13/2025 | 09:00:00 | USER | 6.57 | Low pressure kickout was done to 500 psi before performing 6300psi pressure test. Pressure held and climbed to 6500 psi. Kickouts were set at 3600psi for the job. |
| Event | 48 | Check Weight | Check Weight | 2/13/2025 | 09:07:00 | NONE | 98.90 | Weight verified on scales for Spacer. |
| Event | 49 | Pump Spacer 1 | Pump Spacer 1 | 2/13/2025 | 09:08:00 | USER | 103.11 | Mixed and Pumped 80bbbls of Tuned Prime Spacer at 11.5lbs/gal, 2.571yld,16.2 gals/sk. 20 gals of D-air was used. Spacer was verified on pressurized mud scales. |
| Event | 50 | Pump Cap Cement | Pump Cap Cement | 2/13/2025 | 09:17:00 | NONE | 239.81 | Mixed and pumped 420 sacks(123 bbls) of ElastiCem Cap Cement at 13lb/gal, 1.644 yld, 8.03 Gals/sk. Weight was verified on pressurized mud scales. Calculated top of cap cement at 0ft |

| | | | | | | | | | |
|-------|----|------------------|------------------|-----------|----------|------|--|--------|---|
| | | | | | | | | | with 71bbls to Surface. 5 gal of D-air used. |
| Event | 51 | Check Weight | Check Weight | 2/13/2025 | 09:18:00 | NONE | | 230.16 | Weight verified on scales for Cap Cement. |
| Event | 52 | Pump Lead Cement | Pump Lead Cement | 2/13/2025 | 09:36:00 | NONE | | 472.63 | Mixed and pumped 1145sacks (321.36 bbls) of IsoBond Lead Cement at 13lb/gal, 1.576yld, 7.38 Gals/sk. Weight was verified on pressurized mud scales. Calculated top of lead cement-1,470' 5 gal of D-air used. |
| Event | 53 | Check Weight | Check Weight | 2/13/2025 | 09:37:00 | USER | | 445.32 | Weight from downhole was verified with Pressurized mud scales for Lead Cement. |
| Event | 54 | Pump Tail Cement | Pump Tail Cement | 2/13/2025 | 10:15:00 | USER | | 596.41 | Mixed and pumped 505.6sacks (505.56 bbls) of ElastiCem Tail Cement at 13.2lb/gal, 1.564 yld, 7.5 Gals/sk. Weight was verified on pressurized mud scales. Calculated top of tail cement-9,319'. 5 gal of D-air used. |

| | | | | | | | | |
|-------|----|---------------------------|---------------------------|-----------|----------|------|---------|---|
| Event | 55 | Check Weight | Check Weight | 2/13/2025 | 10:16:00 | NONE | 522.92 | Weight from downhole was verified with Pressurized mud scales for Tail Cement. |
| Event | 56 | Shutdown | Shutdown | 2/13/2025 | 11:22:00 | USER | 218.57 | Shutdown and swap lines into washup tank. |
| Event | 57 | Clean Lines | Clean Lines | 2/13/2025 | 11:22:30 | USER | 216.23 | Wash mix tub, pumps, and lines to open top tank. |
| Event | 58 | Drop Top Plug | Drop Top Plug | 2/13/2025 | 11:30:00 | USER | 189.03 | Cap was removed and plug was dropped by customer rep. He witnessed the plug leave by tattle tale. |
| Event | 59 | Pump Displacement - Start | Pump Displacement | 2/13/2025 | 11:30:30 | USER | 193.80 | Started displacement with MMCR in first 20bbls. The rest of displacement was done with rig's chemicals. |
| Event | 60 | Cement Returns to Surface | Cement Returns to Surface | 2/13/2025 | 12:10:00 | USER | 3680.66 | At 330 bbls away we got Spacer to surface. 80bbls of spacer and 71 bbls of Cap cement to surface. Held full returns through entire job. |
| Event | 61 | Slow Rate | Slow Rate | 2/13/2025 | 12:28:00 | USER | 3420.93 | Slowed rate for last 20bbls to 4bpm. |

| | | | | | | | | |
|-------|----|-----------------------------|-----------------------------|-----------|----------|------|---------|--|
| Event | 62 | Bump Plug | Bump Plug | 2/13/2025 | 12:29:00 | USER | 2813.85 | Final circulating pressure was 2800psi. Bumped pressure up to 3300psi. |
| Event | 63 | Check Floats | Check Floats | 2/13/2025 | 12:31:00 | USER | 3336.41 | Released pressure and received 5.5 bbls back to displacement tank. |
| Event | 64 | End Job | End Job | 2/13/2025 | 12:50:00 | USER | 16.86 | End Job was sent. |
| Event | 65 | Pre-Rig Down Safety Meeting | Pre-Rig Down Safety Meeting | 2/13/2025 | 12:51:00 | USER | 16.24 | Review JSA With HES Crew Members. Crew washes up rig stack. |
| Event | 66 | Rig-Down Equipment | Rig-Down Equipment | 2/13/2025 | 12:55:00 | USER | 16.40 | Rig Down Iron, Plug Container, And Hoses Used On Job |
| Event | 67 | Rig-Down Completed | Rig-Down Completed | 2/13/2025 | 13:20:00 | USER | | All Equipment Rigged Down With No Issues Or Incidents |
| Event | 68 | Depart Location | Depart Location | 2/13/2025 | 14:00:00 | USER | | Depart location |

3.0 Attachments

3.1 CIVITAS MAVERICK 2W-20 03 PRODUCTION CASING 5.5 (CHART 2).png

