

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/10/2025

Submitted Date:

04/10/2025

Document Number:

715501516

FIELD INSPECTION FORM

Loc ID 316596 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 22 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP	(970) 285-9377	COGCCInspectionReports@terraep.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
287639	WELL	PR	12/01/2022	GW	103-10934	FEDERAL RGU 23-35-198	PR
301961	WELL	PR	01/01/2025	GW	103-11490	FEDERAL RGU 322-35-198	PR
301962	WELL	PR	12/01/2022	GW	103-11491	FEDERAL RGU 412-35-198	PR
301963	WELL	PR	12/01/2022	GW	103-11492	FEDERAL RGU 522-35-198	PR
301964	WELL	PR	12/01/2022	GW	103-11493	FEDERAL RGU 532-35-198	PR
301965	WELL	PR	12/01/2022	GW	103-11494	Federal RGU 13-35-198	PR
419627	WELL	PR	12/01/2022	GW	103-11801	Federal RGU 523-35-198	PR
419628	WELL	PR	12/01/2022	OW	103-11802	Federal RGU 413-35-198	PR
419629	WELL	PR	12/01/2022	GW	103-11803	Federal RGU 33-35-198	PR

General Comment:

ECMC Inspection Report Summary

On Thursday, 04/10/2025, Inspector Kirby Burchett, conducted a follow up field inspection at TEP Rocky Mountain LLC on the Federal RGU 23-25-198 pad, Location #316596, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District, Wildlife Management Plan, and Black Bear area with High Priority and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #715501229 on 2/5/25. The following compliance issues are unresolved and original due dates remain:

1. No well sign.
2. Faded well sign.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations the following compliance issue was observed:

1. Unused equipment.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Well missing well sign. Faded and/or illegible well signs.		
Corrective Action:	The Wellhead sign will identify: The Well name; The API Number; and Its legal location, including the quarter/quarter section. Operators will ensure that signs are well maintained and legible, and will replace damaged or vandalized signs within 30 days of discovery that the sign is no longer legible or is damaged.	Date:	03/08/2025
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Good Housekeeping:			
Type	STORAGE OF SUPL		
Comment:	Water pump and hoses inside tank battery		
Corrective Action:	The storage, placement, or maintenance of equipment, vehicles, trailers, commercial products, chemicals, drums, totes, containers, materials, and all other supplies not necessary for use on an Oil and Gas Location is prohibited.	Date:	04/26/2025

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Barbed wire		
Corrective Action:		Date:	

Type	WELLHEAD		
Comment:	Fence panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 9		
Comment:	Inside separators		
Corrective Action:		Date:	
Type: VRT	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 9		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks on containments		
Corrective Action:		Date:	
Type: Bird Protectors	# 10		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 9		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 9		
Comment:	2 Quads and 1 Single unit		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Lined			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Lined			
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	287639	Type:	WELL	API Number:	103-10934	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2025 Production Report				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	301961	Type:	WELL	API Number:	103-11490	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2025 Production Report				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	301962	Type:	WELL	API Number:	103-11491	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2025 Production Report				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	301963	Type:	WELL	API Number:	103-11492	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2025 Production Report				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	301964	Type:	WELL	API Number:	103-11493	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2025 Production Report				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	301965	Type:	WELL	API Number:	103-11494	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2025 Production Report				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	419627	Type:	WELL	API Number:	103-11801	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2025 Production Report				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	419628	Type:	WELL	API Number:	103-11802	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2025 Production Report				Date:				
Corrective Action:					Date:				
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									

Producing Well

Comment: [January 2025 Production Report](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 419629 Type: WELL API Number: 103-11803 Status: PR Insp. Status: PR

Producing Well

Comment: [January 2025 Production Report](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
Ditches						
				Material Handling And Spill Prevention		
		Ditches				

Comment: [Operator is responsible for maintaining Best Management Practices \(BMPs\) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404161411	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6999450
715501517	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6999447