

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/16/2025

Submitted Date:

04/16/2025

Document Number:

715202175**FIELD INSPECTION FORM**Loc ID 321623 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 61250Name of Operator: MULL DRILLING COMPANY INCAddress: 1700 N WATERFRONT PKWY B#1200City: WICHITA State: KS Zip: 67206-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:12 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
OBryhim, Reesa		ROBryhim@mulldrilling.com	All Inspections
Beasley, Nolan		nolan.beasley@state.co.us	
Quint, Craig		craig.quint@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
207547	WELL	IJ	10/21/1983	DSPW	017-06482	PELTON-TWIN 1-SWD	AC

General Comment:[SE Compliance Specialist Brian Welsh conducted a Routine UIC Inspection](#)

Location

Lease Road:			
Type	Access		
comment:	Gravel road through farm ground		
Corrective Action		Date:	

Overall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:	Lease sign by tank battery		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Lease sign by wellhead		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Metal signs by tanks		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Metal panels around wellhead		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Emission Control Device	# 1		
Comment:	ECD (24") on south side of tank battery location		
Corrective Action:		Date:	
Type: Ancillary equipment	# 4		
Comment:	Cathodic rectifier at REA pole, electric panel, solar powered telemetry equipment at wellhead, propane tank next to ECD		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	3	300 BBLS	FIBERGLASS AST		38.879230,-102.332980

Comment:	Disposal tanks are 540' west of wellhead	
Corrective Action:		Date:

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:	PVC liner				
Corrective Action:				Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 207547 Type: WELL API Number: 017-06482 Status: IJ Insp. Status: AC**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC RoutineInj./Tube: Pressure or inches of Hg -19" Hg Previous Test Pressure _____ MPP _____

(e.g. 30 psig or -30" Hg)

Inj Zone: ABCKTC: Pressure or inches of Hg 0 PSIG Previous Test Pressure _____ Last MIT: 05/11/2023Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: NOComment: CASING HAD STRONG BLOW, DIED IMMEDIATELY. TBG IJ @ -19" Hg

Corrective Action: _____ Date: _____

Method of Injection: GRAVITY FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT