

State of Colorado  
Energy & Carbon Management Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

404166282

Date Received:

04/15/2025

Spill report taken by:

Heibel, Krystal

Spill/Release Point ID:

489831

### SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

### OPERATOR INFORMATION

Name of Operator: <u>SUMMIT DJ-S LLC</u>	Operator No: <u>10835</u>	<b>Phone Numbers</b>
Address: <u>910 LOUISIANA ST STE 4200</u>		Phone: <u>(832) 930-6527</u>
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77002</u>		Mobile: <u>( )</u>
Contact Person: <u>Ofelia Galvan</u>		Email: <u>ofelia.galvan@summitmidstream.com</u>

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 404166282

Initial Report Date: 04/15/2025 Date of Discovery: 04/14/2025 Spill Type: Recent Spill

#### Spill/Release Point Location:

QTRQTR NWNW SEC 7 TWP 10N RNG 53W MERIDIAN 6

Latitude: 40.860930 Longitude: -103.339515

Municipality (if within municipal boundaries): \_\_\_\_\_ County: LOGAN

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

#### Reference Location:

Facility Type: PIPELINE  Facility/Location ID No \_\_\_\_\_  
 Spill/Release Point Name: Mark Brown 1 Line  Well API No. (Only if the reference facility is well) 05- -  
 No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>0</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>0</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>Unknown</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: Natural Gas

Has the subject Spill/Release been controlled at the time of reporting? Yes

#### Land Use:

Current Land Use: OTHER Other(Specify): Range Land  
 Weather Condition: Sunny 70 Degrees  
 Surface Owner: FEE Other(Specify): \_\_\_\_\_

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Summit Midstream (Summit) was notified on 4/14/25 at 1815 that a landowner discovered indications of a potential natural gas pipeline leak on his property. A field operator then met with the landowner to determine the exact location and investigate the release. After determining that there was an active release on the DJ-S-Mark Brown 1 lateral, the pipeline was isolated, de-pressurized and is inactive pending further investigation. The root cause of this release is still under investigation. Corrective actions are being determined and will be updated as necessary in a Supplemental Form 19.

**List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):**

**OTHER NOTIFICATIONS**

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
4/14/2025	Private Landowner		-	Met with Operations on-site.
4/15/2025	Colorado Parks and Wildlife	North Sterling St. Park	-	contact Snr Ranger Mitch Diddle on 4/16/25
4/15/2025	Logan County EMS	Josilyn Lutze	-	Voicemail

**REPORT CRITERIA**

**Rule 912.b.(1) Report to the Director (select all criteria that apply):**

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: \_\_\_\_\_ Public Water System: \_\_\_\_\_

Residence or Occupied Structure: \_\_\_\_\_ Livestock: \_\_\_\_\_

Wildlife: \_\_\_\_\_ Publicly-Maintained Road: \_\_\_\_\_

No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery \_\_\_\_\_ (HH:MM)

Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 \_\_\_\_\_

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? \_\_\_\_\_

Enter the Document Number of the Initial Accident Report, Form 22 \_\_\_\_\_

Was there damage during excavation? \_\_\_\_\_

Was CO 811 notified prior to excavation? \_\_\_\_\_

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): \_\_\_\_\_

No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

The presence of free product or hydrocarbon sheen Surface Water

The presence of free product or hydrocarbon sheen on Groundwater

The presence of contaminated soil in contact with Groundwater

The presence of contaminated soil in contact with Surface water

Yes	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.  <input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

**OPERATOR COMMENTS:**

Summit Midstream (Summit) was notified on 4/14/25 at 1815 that a landowner discovered indications of a potential natural gas pipeline leak on his property. A field operator then met with the landowner to determine the exact location and investigate the release. After determining that there was an active release on the DJ-S-Mark Brown 1 lateral, the pipeline was isolated, de-pressurized and is inactive pending further investigation. The root cause of this release is still under investigation. Corrective actions are being determined and will be updated as necessary in a Supplemental Form 19.

There are no groundwater wells within a quarter mile of the release. Depth to groundwater is unknown at this time. If groundwater is encountered at this location, an additional notification will be made to ECMC. No High Priority Habitats or wetlands have been identified within a quarter mile of the release. The closest surface water is Darby Creek 1 mile to the east and North Sterling Reservoir located 4.5 miles to the southeast

No other potential receptors have been identified within a quarter mile of the location at this time.

See attached Figure 1 for site location.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ofelia Galvan

Title: Env Compliance Specialist Date: 04/15/2025 Email: ofelia.galvan@summitmidstream.com

<b>COA Type</b>	<b>Description</b>
	Operator shall collect confirmation soil samples as described in the Rule 915.e.(2) Guidance Document. Operator will analyze soil samples for TPH (C6-C36), Table 915-1 Organic Compounds in Soil, Table 915-1 metals, and Table 915-1 Soil Suitability for Reclamation (Electrical conductivity, Sodium adsorption ratio, and pH by saturated paste method, boron (hot water soluble)).
	Pursuant to Rule 912.b.(6) Operator is required to submit a Form 19 Supplemental Report for the associated spill within 90 days of the spill date requesting closure pursuant to Rule 913.h and supported by adequate documentation to demonstrate that the Spill or Release has been fully cleaned up and complies with Table 915-1; or A Form 27 if any of the criteria listed in Rules 912.b.(6).B.i-iii apply. If Remediation will continue under an approved Form 27, the Operator will also submit a Form 19 – Supplemental which requests closure of the Spill or Release and includes the Remediation project number assigned by the Director.  Form 19 Supplemental requesting closure is due by July 13, 2025.
	Per Rule 912.b.(4), the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes: A. A topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill B. All pertinent information about the spill/release known to the Operator that has not been reported previously including photo documentation showing the source of the Spill or Release, the impacted area, and initial cleanup activity C. Information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator D. Global Positioning System data that meets the requirements of Rule 216 if latitude and longitude data provided pursuant to Rule 912.b.(2).A did not meet the requirements of Rule 216.
3 COAs	

**ATTACHMENT LIST**

**Att Doc Num**

**Name**

404166282	SPILL/RELEASE REPORT(INITIAL)
404166418	SITE MAP
404167008	FORM 19 SUBMITTED

Total Attach: 3 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)