

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/15/2025

Submitted Date:

04/15/2025

Document Number:

715801075

FIELD INSPECTION FORM

Loc ID 330812 Inspector Name: Revas, Robbie On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10633
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
Address: 555 17TH STREET SUITE 3700
City: DENVER State: CO Zip: 80202

Findings:

- 7 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		Inspections@civiresources.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
251870	WELL	PR	03/20/2025	GW	123-19675	WANDELL 21-7	WK

General Comment:

[This is a wellsite file audit followed by a field inspection.](#)

Location

Overall Good:

Signs/Marker:			
Type	DRILLING/RECOMP		
Comment:	adequate		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>		Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Sound walls East, West & part of the North side.		
Corrective Action:		Date:	

Venting:			
Yes/No	NO		
Comment:	<input type="text"/>		
Corrective Action:		Date:	

Flaring:			
Type	<input type="text"/>		
Comment:	<input type="text"/>		
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 251870 Type: WELL API Number: 123-19675 Status: PR Insp. Status: WK

Cement

Cement Contractor

Contractor Name: Surefire Wireline

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 7,940

Cement Volume (sx): 2

Good Return During Job: _____

Cement Type: G neat

Comment: Surefire Wireline RU & RIH with a CIBP to set at 7,490 ft. setting 2 sxs neat cement on top.

Corrective Action:

Date: _____

BradenHead

Date of Last Brhd Test: 04/03/2025

Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 17

Fluid Type: NONE

End Surf Csg Pressure: 0

Comment: Plumbed to surface.

Corrective Action:

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
This Audit/Inspection is due to a form 42 MIRU doc # 404160866 & 42 PR Doc 404160868 Any corrective actions from previous Inspections that have not been addressed are still applicable Weather: Cloudy Temperature: 65* Location: Dry.	revasr	04/15/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715801076	Location photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7006369