

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/07/2025

Submitted Date:

04/14/2025

Document Number:

708303686**FIELD INSPECTION FORM**Loc ID 334627 Inspector Name: Morris, Matthew On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: 1058 COUNTY ROAD 215City: PARACHUTE State: CO Zip: 81635**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:10 Number of Comments1 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210921	WELL	PR	02/13/2014	GW	045-06679	GV 81-5	PR
274730	WELL	PR	02/19/2005	GW	045-13382	PA 411-5	PR
274939	WELL	PR	02/25/2005	GW	045-13443	PA 511-5	PR
287291	WELL	PR	10/05/2006	GW	045-12951	PA 312-5	PR
287292	WELL	PR	10/05/2006	GW	045-12950	PA 12-5	PR
287293	WELL	PR	10/05/2006	GW	045-12949	PA 412-5	PR
287294	WELL	PR	10/05/2006	GW	045-12948	PA 512-5	PR
287804	WELL	PR	07/23/2007	GW	045-13041	PA 522-5	PR

General Comment:**CECMC Audit Report Summary**

On 4/7/2025 at approximately 15:15, Compliance Inspector Matthew Morris conducted a follow-up audit at TEP ROCKY MOUNTAIN LLC, GV-67S95W/5NWNW at Location ID #334627 in Garfield County, Colorado.

During the audit, the following compliance issues were observed:

- 1) Unprotected soil stockpile near wellheads

A follow-up on this site audit will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐

Signs/Marker:			
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970)285-9377

Corrective Action:

Date: _____

Overall Good: ☐

Spills:				
Type	Area	Volume		
In Containment: No _____				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:			
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 8		
Comment:			
Corrective Action:		Date:	

Type: Ancillary equipment	# 1	
Comment:	Liquid nitrogen tank	
Corrective Action:		Date:
Type: Gas Meter Run	# 14	
Comment:		
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	Line heater	
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 14	
Comment:		
Corrective Action:		Date:
Type: Plunger Lift	# 8	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 8	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		

Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities						
Facility ID:	210921	Type:	WELL	API Number: 045-06679	Status: PR	Insp. Status: PR
Producing Well						
Comment:						
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	274730	Type:	WELL	API Number: 045-13382	Status: PR	Insp. Status: PR
Producing Well						
Comment:						
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	274939	Type:	WELL	API Number: 045-13443	Status: PR	Insp. Status: PR
Producing Well						
Comment:						
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	287291	Type:	WELL	API Number: 045-12951	Status: PR	Insp. Status: PR
Producing Well						
Comment:						
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	287292	Type:	WELL	API Number: 045-12950	Status: PR	Insp. Status: PR
Producing Well						
Comment:						
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	287293	Type:	WELL	API Number: 045-12949	Status: PR	Insp. Status: PR
Producing Well						
Comment:						
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	287294	Type:	WELL	API Number: 045-12948	Status: PR	Insp. Status: PR
Producing Well						
Comment:						
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	287804	Type:	WELL	API Number: 045-13041	Status: PR	Insp. Status: PR
Producing Well						
Comment:						
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						

Producing Well			
Comment:			
Corrective Action:			Date: <div></div>

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
Gravel						
		Compaction				
		Tracking Pad				
		Gravel				
Compaction						
Other	Fail					Unprotected soil stockpile
		Check Dams				
		Ditches				
Berms						

Comment: [Unprotected soil stockpile near wellheads.](#)

Corrective Action: **Remove or install BMPs around stockpile. 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.**

Date: 04/30/2025Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708303687	Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7004562