

FORM  
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Rev  
12/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

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Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

ECMC Operator Number: 10779 Contact Name: Anita Sanford  
Name of Operator: SCOUT ENERGY MANAGEMENT LLC Phone: (970) 5518313  
Address: 13800 MONTFORT DRIVE SUITE 100 Fax:  
City: DALLAS State: TX Zip: 75240 Email: anita.sanford@scoutep.com

API Number 05-103-05600-00 County: RIO BLANCO  
Well Name: S MCLAUGHLIN Well Number: 2-28  
Location: QtrQtr: SWSW Section: 28 Township: 2N Range: 102W Meridian: 6  
FNL/FSL FEL/FWL  
Footage at surface: Distance: feet Direction: Distance: feet Direction:  
As Drilled Latitude: As Drilled Longitude:  
GPS Data: GPS Quality Value: Type of GPS Quality Value: Date of Measurement:  
FNL/FSL FEL/FWL  
\*\* If directional footage at Top of Prod. Zone Dist: feet Direction: Dist: feet Direction:  
Sec: Twp: Rng:  
FNL/FSL FEL/FWL  
\*\* If directional footage at Bottom Hole Dist: feet Direction: Dist: feet Direction:  
Sec: Twp: Rng:  
Field Name: RANGELY Field Number: 72370  
Federal, Indian or State Lease Number: 47443

Spud Date: (when the 1st bit hit the dirt) 02/06/1946 Date TD: Date Casing Set or D&A:

Rig Release Date: 05/23/1946 Per Rule 308A.b.

Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 6324 TVD\*\* Plug Back Total Depth MD 6321 TVD\*\*

Elevations GR 5236 KB 5248 Digital Copies of ALL Logs must be Attached

List All Logs Run:

FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): Fresh Water (bbls):

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls):

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	13+3/8	9+5/8	K55	36	0	1562	750	1562	0	VISU
1ST	9+5/8	7	J55	23	0	5623	750	5623	0	CALC
1ST LINER	7	5	L80	18	5437	6324	475	6324	5437	CALC

Bradenhead Pressure Action Threshold   469   psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g?   No  

If "NO", provide details below.

well drilled in 1946

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
NIOBRARA	1,773	2,682	NO	NO	
FRONTIER	2,682	2,956	NO	NO	
MOWRY	2,956	3,030	NO	NO	
DAKOTA	3,030	3,122	NO	NO	
MORRISON	3,122	3,783	NO	NO	
CURTIS	3,783	3,910	NO	NO	
ENTRADA	3,910	4,054	NO	NO	
CARMEL	4,054	4,105	NO	NO	
NAVAJO	4,105	4,695	NO	NO	
CHINLE	4,695	4,835	NO	NO	
SHINARUMP	4,835	4,915	NO	NO	
MOENKOPI	4,915	5,554	NO	NO	
WEBER	5,554	6,324	NO	NO	

Operator Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Anita Sanford

Title: Sr. Regulatory Analyst

Date: \_\_\_\_\_

Email: anita.sanford@scoutep.com

**ATTACHMENT LIST**

Att Doc Num	Document Name	attached ?	
<b><u>Attachment Checklist</u></b>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)