

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/02/2025

Submitted Date:

04/03/2025

Document Number:

707801520

FIELD INSPECTION FORMLoc ID 334617 Inspector Name: Ramsey, Scott On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 14 Number of Comments
- 3 Number of Corrective Actions
- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Smelser, Wayne		wayne.smelser@state.co.us	
, QB		ecmc.inspections@qb-energy.com	
, COGCC		dnr_cogccengineering@state.co.us	engineering

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
259138	WELL	PR	06/01/2002	GW	045-07690	ROSE RANCH 14-5 (H15)	PR
259139	WELL	PR	06/01/2002	GW	045-07691	ANDREW 15-1 (H15)	PR
259140	WELL	PR	06/01/2002	GW	045-07692	ROSE RANCH 15-10 (H15)	PR
259141	WELL	SI	02/01/2023	GW	045-07693	ROSE RANCH 15-7 (H15)	SI

General Comment:**ECMC Inspection Report Summary**

On Monday 4/2/2025, I, Inspector Scott Ramsey, conducted a follow up inspection/audit at Caerus H15, at Location # 334617 in Garfield county Colorado.

Any Corrective Actions from previous Inspections that have not been addressed are still applicable.

While there, I observed normal operations. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management Area. Operator (Caerus) has provided documentation of their Best Management Practices for Sediment Tracking Controls.

C/A from previous inspection document # 708905538 (Holes on containment) has been completed. C/A (open load line) is still not plugged. C/A date 1/26/2025 remains.

During this inspection the following compliance issues were observed:

1. Areas of access road and location lack stabilization/compaction.
 2. Open load line is still not plugged. C/A date 1/26/2025 remains.
 3. Well # 15-7 last production record was 1/2023 and is past due for MIT.
- Refer to photograph of observed compliance issue.

A follow up on this site inspection may be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-2615

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Load line missing cap/bull plug.		
Corrective Action:	All load lines will be bull plugged or capped.	Date:	01/27/2025

Overall Good: ☐**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

			corrective date
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 4		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 4		
Comment:			
Corrective Action:		Date:	

Type: Bird Protectors	# 4	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 259138 Type: WELL API Number: 045-07690 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 259139 Type: WELL API Number: 045-07691 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 259140 Type: WELL API Number: 045-07692 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 259141 Type: WELL API Number: 045-07693 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Well # 15-7 last production record was 1/2023 and is past due for MIT.Corrective Action: A mechanical integrity test will be performed on each Shut-in Well within 2 years of the initial shut-in date. Subsequently, a mechanical integrity test will be performed on each Shut-in Well on 5- year intervals from the date the initial mechanical integrity test was performed, as long as the Well remains shut-in.Date: 05/15/2025

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				Light compaction in areas
		Ditches				
Berms						
Compaction						Light compaction in areas
		Culverts				
Gravel						Sparse to none
		Gravel				Sparse to none

Comment: 1. Areas of access road and location lack stabilization/compaction.
Places with sparse to no gravel & light compaction are present on lease road and location.

Corrective Action: Location shows signs of lack of stabilization BMP's
Maintenance relative to storm water runoff, operators shall consider seasonal factors, such as winter snow cover and spring runoff from snowmelt, to ensure site conditions and controls are adequate and in place to effectively manage storm water.

Date: 05/15/2025

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404155937	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6993623
707801529	Photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6993605